Submit 1 Copy To Appropriate District Office	State of Ne	ew Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-05902
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON VOSALS TO DRILL OR TO DEEPEN		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL			EME SWD System
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD		8. Well Number M-5
Name of Operator Rice Operating Company	_	JUL 2 3 2015	9. OGRID Number
3. Address of Operator		942 10	10. Pool name or Wildcat
122 West Taylor, Hobbs, NM	88240	RECEIVED	Monument San Andres
4. Well Location			
	from the South line and 330) (AD) (
Section 5	Township 208	<u> </u>	NMPM Lea County
	3554' GL; 3567' KB	mer DR, RRB, RI, GR, etc	
40 01 1			
12. Check	Appropriate Box to Indi	cate Nature of Notice,	, Report or Other Data
	NTENTION TO:	1	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	-		RK □ ALTERING CASING □ RILLING OPNS.□ PAND A □
TEMPORARILY ABANDON PULL OR ALTER CASING		CASING/CEMEN	
DOWNHOLE COMMINGLE		O/OIIVO/OEMEI	U100B
CLOSED-LOOP SYSTEM			
OTHER:			
	1 1 1 2 (01 1 2	OTHER:	
13. Describe proposed or com		tate all pertinent details, au	
13. Describe proposed or com	work). SEE RULE 19.15.7.14	tate all pertinent details, au	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
13. Describe proposed or com of starting any proposed w	work). SEE RULE 19.15.7.14	tate all pertinent details, au	
13. Describe proposed or com of starting any proposed w proposed completion or re	vork). SEE RULE 19.15.7.14 ecompletion.	tate all pertinent details, an NMAC. For Multiple Co	
13. Describe proposed or com of starting any proposed w proposed completion or re	vork). SEE RULE 19.15.7.14 ecompletion.	tate all pertinent details, an NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
13. Describe proposed or com of starting any proposed w proposed completion or re	vork). SEE RULE 19.15.7.14 ecompletion.	tate all pertinent details, and NMAC. For Multiple Co	ompletions: Attach wellbore diagram of OCD before commencement of remedial work.
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20	work). SEE RULE 19.15.7.14 ecompletion. 115. Shut In Well. Suspect C	asing Leak. Will notify O	ompletions: Attach wellbore diagram of
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio	work). SEE RULE 19.15.7.14 ecompletion. 115. Shut In Well. Suspect C	asing Leak. Will notify C	OCD before commencement of remedial work.
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio 11.6 C Packer shall be s	work). SEE RULE 19.15.7.14 ecompletion. 115. Shut In Well. Suspect Control Program Manual set within or less than 100	asing Leak. Will notify Co	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio 11.6 C Packer shall be s	work). SEE RULE 19.15.7.14 ecompletion. 115. Shut In Well. Suspect C	asing Leak. Will notify Co	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio 11.6 C Packer shall be s	work). SEE RULE 19.15.7.14 ecompletion. 115. Shut In Well. Suspect Control Program Manual set within or less than 100	asing Leak. Will notify Co	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio 11.6 C Packer shall be s feet of the uppermost in	work). SEE RULE 19.15.7.14 ecompletion. 115. Shut In Well. Suspect Control Program Manua set within or less than 100 jection perfs or open hole.	asing Leak. Will notify Co	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio 11.6 C Packer shall be s	work). SEE RULE 19.15.7.14 ecompletion. 115. Shut In Well. Suspect Control Program Manua set within or less than 100 jection perfs or open hole.	asing Leak. Will notify Co	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio 11.6 C Packer shall be s feet of the uppermost in	work). SEE RULE 19.15.7.14 ecompletion. 115. Shut In Well. Suspect Control Program Manua set within or less than 100 jection perfs or open hole.	asing Leak. Will notify Co	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio 11.6 C Packer shall be s feet of the uppermost in	vork). SEE RULE 19.15.7.14 ecompletion. 15. Shut In Well. Suspect Control Program Manua set within or less than 100 jection perfs or open hole. Rig Rel	asing Leak. Will notify Control of the prior	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio 11.6 C Packer shall be s feet of the uppermost in Spud Date:	vork). SEE RULE 19.15.7.14 ecompletion. 15. Shut In Well. Suspect Control Program Manua set within or less than 100 jection perfs or open hole. Rig Rel	asing Leak. Will notify Control of the prior	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio 11.6 C Packer shall be s feet of the uppermost in Spud Date:	work). SEE RULE 19.15.7.14 ecompletion. 215. Shut In Well. Suspect Con Control Program Manual set within or less than 100 jection perfs or open hole. Rig Relation above is true and complete the second com	asing Leak. Will notify O Co prior lease Date:	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart
13. Describe proposed or com of starting any proposed we proposed completion or responsed completion or response completion complet	work). SEE RULE 19.15.7.14 ecompletion. 215. Shut In Well. Suspect Control Program Manual Set within or less than 100 jection perfs or open hole. Rig Relation above is true and complete the set within the set withi	asing Leak. Will notify O Co prior lease Date: Operations Manager	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart Test & Chart DATE 7-23-15
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio 11.6 C Packer shall be s feet of the uppermost in Spud Date: I hereby certify that the information SIGNATURE Type or print name Jon Rampone	work). SEE RULE 19.15.7.14 ecompletion. 215. Shut In Well. Suspect Control Program Manual Set within or less than 100 jection perfs or open hole. Rig Relation above is true and complete the set within the set withi	asing Leak. Will notify O Co prior lease Date: Operations Manager	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart ge and belief.
13. Describe proposed or com of starting any proposed we proposed completion or responsed completion or response completion complet	n Control Program Manua set within or less than 100 jection perfs or open hole. Rig Relation above is true and complete the E-mail address: jrampone@	asing Leak. Will notify O Co prior dease Date: Co Operations Manager Oriceswd.com PHONE:	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart Test & Chart DATE 7-23-15 (575) 393-9174
Per Underground Injection 11.6 C Packer shall be seed of the uppermost in Spud Date: Type or print name Jon Rampone For State Use Only APPROVED BY:	n Control Program Manua set within or less than 100 jection perfs or open hole. Rig Relation above is true and complete the E-mail address: jrampone@	asing Leak. Will notify O Co prior dease Date: Co Operations Manager Oriceswd.com PHONE:	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart Test & Chart DATE 7-23-15 (575) 393-9174
13. Describe proposed or com of starting any proposed w proposed completion or re Failed MIT on July 20, 20 Per Underground Injectio 11.6 C Packer shall be s feet of the uppermost in Spud Date: Type or print name Jon Rampone For State Use Only	n Control Program Manua set within or less than 100 jection perfs or open hole. Rig Relation above is true and complete the E-mail address: jrampone@	asing Leak. Will notify O Co prior dease Date: Co Operations Manager Oriceswd.com PHONE:	ompletions: Attach wellbore diagram of OCD before commencement of remedial work. Indition of Approval: notify CD Hobbs office 24 hours of running MIT Test & Chart Test & Chart DATE 7-23-15