Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-23794
5. Indicate Type of Lease STATE ■ FEE ☐
6. State Oil & Gas Lease No. 312479

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH VACUUM ABO UNIT

1. Type of Well: Oil Well ☐ Gas Well ■ Other

8. Well Number 206

HOBBS OCD
JUL 23 2015
RECEIVED

2. Name of Operator: CROSS TIMBERS ENERGY, LLC

9. OGRID Number 298299

3. Address of Operator: 400 WEST 7th STREET, FORT WORTH, TX 76102

10. Pool name or Wildcat: VACUUM; ABO, NORTH

4. Well Location
Unit Letter L : 660 feet from the N line and 660 feet from the W line
Section 19 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4011 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☒	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attempt repair tubing/packer failure; Found casing leak, uneconomic to repair:

1. Pull tbg & SA, replace tbg
2. RIH with new retrievable pkr & tbg, att. set and tst TCA. POOH.
3. Isolate leak to 2,212-2,277', est. inj. 1.7 BPM @ 300 psi. POOH.
4. Leave two jts tbg in well, NU WH, NU poly line to keep pressure bled to production flow line. See attached schematic.
5. Will return to injection when economics are justifiable, or in 12 months recomplete, TA, or P&A.

Spud Date: 06/01/1971 Rig Release Date: 06/25/1971

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Stone TITLE Regulatory Compliance DATE 07/07/2015

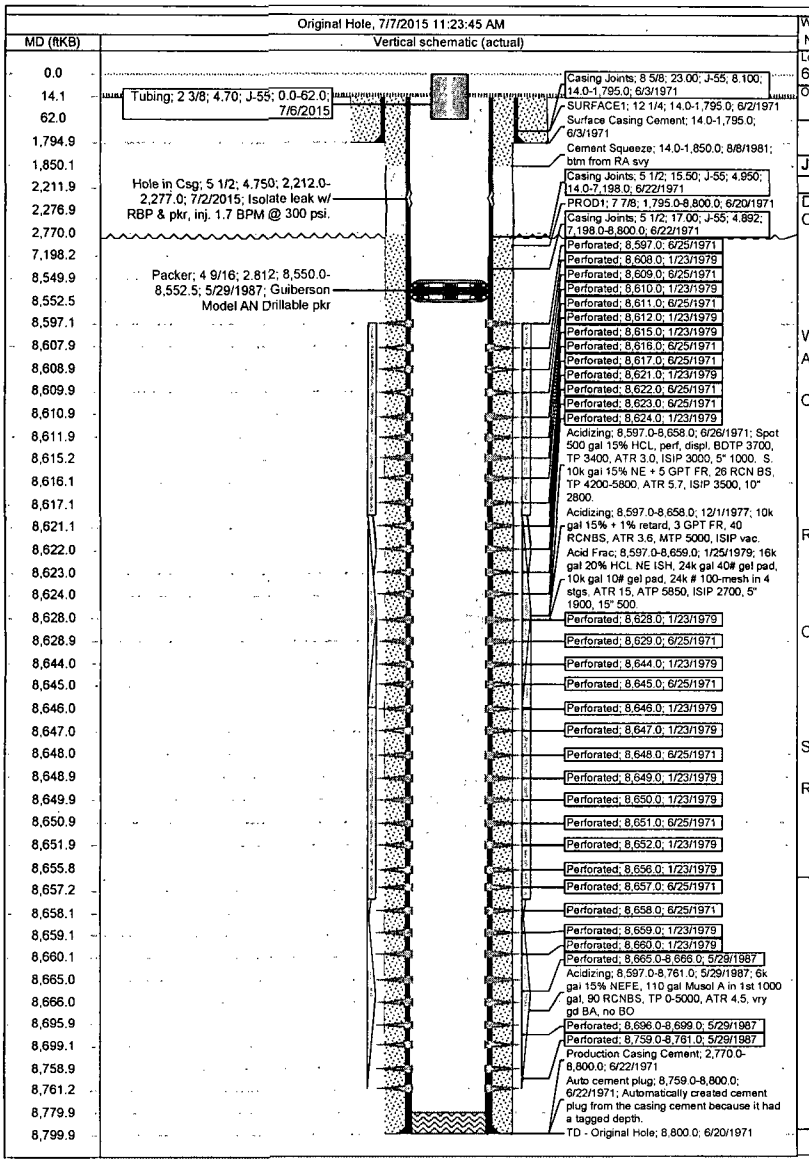
Type or print name Laura Stone E-mail address: rgrigg@mspartners.com PHONE: 817-334-7842

For State Use Only

APPROVED BY: Accepted for Record Only TITLE DATE

Conditions of Approval (if any): MWB/OCD 7/27/2015

JUL 27 2015



Well Name	API/UWI	County	State/Province	Field Name
NORTH VACUUM ABO UNIT 206	3002523794	Lea	New Mexico	VACUUM N

Location	Township	Range	Section	Latitude (°)	Longitude (°)
660 FNL & 660 FWL	17S	35E	19	32° 49' 33.848" N	103° 30' 11.905" W

Original KB Elevation (ft)	Gr Elev (ft)	KB-Ground Distance (ft)	Spud Date
4,011.00	3,997.00	14.00	6/1/1971

Jobs

Type	Start Date	Summary
Drilling Original & Initial Completion	6/1/1971	D&C Abo producer. Dresser Atlas SWN/GR, LL, cal., Acoustic; perf Abo, A. 10k gal 15% w/ BS, S. 70 BLO, 81 BNO, 85 BAW/16', last hr. F. 17 BF, S/O 45% AW, 3/4" chk, TP 50#, 167 BAW remain; F. BNO, BAW/ last hr. F. BF, S/O 10% AW, 3/4" chk, TP 50#. POP. IP 372 BOPD, 1 BWPD, 1085 GOR, 37.7 deg API
Well Test	2/2/1972	BHP BU
Acidize	11/26/1977	Pmp 400 gal CEDEX dwn TCA, MIRU, pull rods, pmp, tbg, A. Abo w/ 10k gal 15%, RTP.
Open Additional Pay - OAP	1/22/1979	Unseat, HO tbg, POOH rods & pump, POOH tbg, perf Abo, TFF @ 8728', RIH WS & pkr, acid frac Abo, S. 0 BO, 20 BLW/4', SI 13' TP 125#, BD/1', S. 43 BLO, 48 BLW/10', fair tail gas, LH 6 bbls, 50% cut, 13' SIP 475#, BD, IFL 4000', S. 9 BO/2 runs, no sd, FFL @ SN, POOH, LD WS, RTP. IP 83 BOPD, 61 BWPD, 1150 GOR, 37.6 API
Remedial Cementing	8/6/1981	MIRU, unseat, HO tbg, POOH rods, pump, tbg, RIH RBP & pkr, set RBP @ 3030', inj 1 BPM @ 1100# dwn 5-1/2x8-5/8 ann. pmp RA tracer, fluid exiting @ 1850', sqz cement in 5-1/2x8-5/8 ann. RTP.
Convert To Injection	5/27/1987	MIRU, unseat, HO tbg, LD rods & pmp, POOH tbg, RIH bit, scpr, DC, tbg, DO PBTD to 8780', weld adapter flange to WH, tally 62 jts new tbg, add Abo perfs, A. all Abo perfs, LD 2-7/8" tbg, set perm. pkr, RIH tbg hydrtstg (15 collar lks), NU, circ. pkr fl, RDMO, MIT gd, turn to injection.
Step-Rate Injection Test	2/24/1992	Parting psi not ahcieved; MIP 3150# (suf.), MIR 950 BPD.
Repair Tbg/Pkr Failure	6/24/2015	LD all tbg (junk), RIH new retrievable pkr, new tbg, att. set on top of perm. pkr, csg leak, isolate leak to 2212-2277', inj. 1.7 BPM @ 300#, POOH, LD tbg, RDMO. Will return to repair/RTI when economics are justifiable.