Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-38576

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

HOBBS OCD

8. Well Number 1

2. Name of Operator: DCP Midstream LP

JUL 23 2015

9. OGRID Number 36785

3. Address of Operator: 370 17th Street , Suite 2500, Denver CO 80202

RECEIVED

10. Pool name or Wildcat: Wildcat

4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Monthly Report pursuant to Workover C-103 ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending June 30, 2015 (6/1/15-6/30/15) Pursuant to Workover C-103 for Linam AGI #1
This is the thirty-eighth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1 until the well is worked over. The injection conditions for the month of June continue to remain stable while reflecting the variations in inlet flow rates to the plant and corresponding fluctuations in TAG injection pressure, temperatures and annular pressure. For the month of June 2015 the values for the injection parameters being monitored were as follows. Average TAG Injection Pressure: 1,629 psig, Average Annulus Pressure: 259 psig, Average Pressure Differential: 1,370 psig, Average TAG Temperature: 121°F and an Average TAG injection rate of 151,582 scf/hr. These average values are shown as lines on the various graphs that display the respective parameters. All these data continue to confirm the integrity of the tubing which was replaced in 2012. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 7/9/2015
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

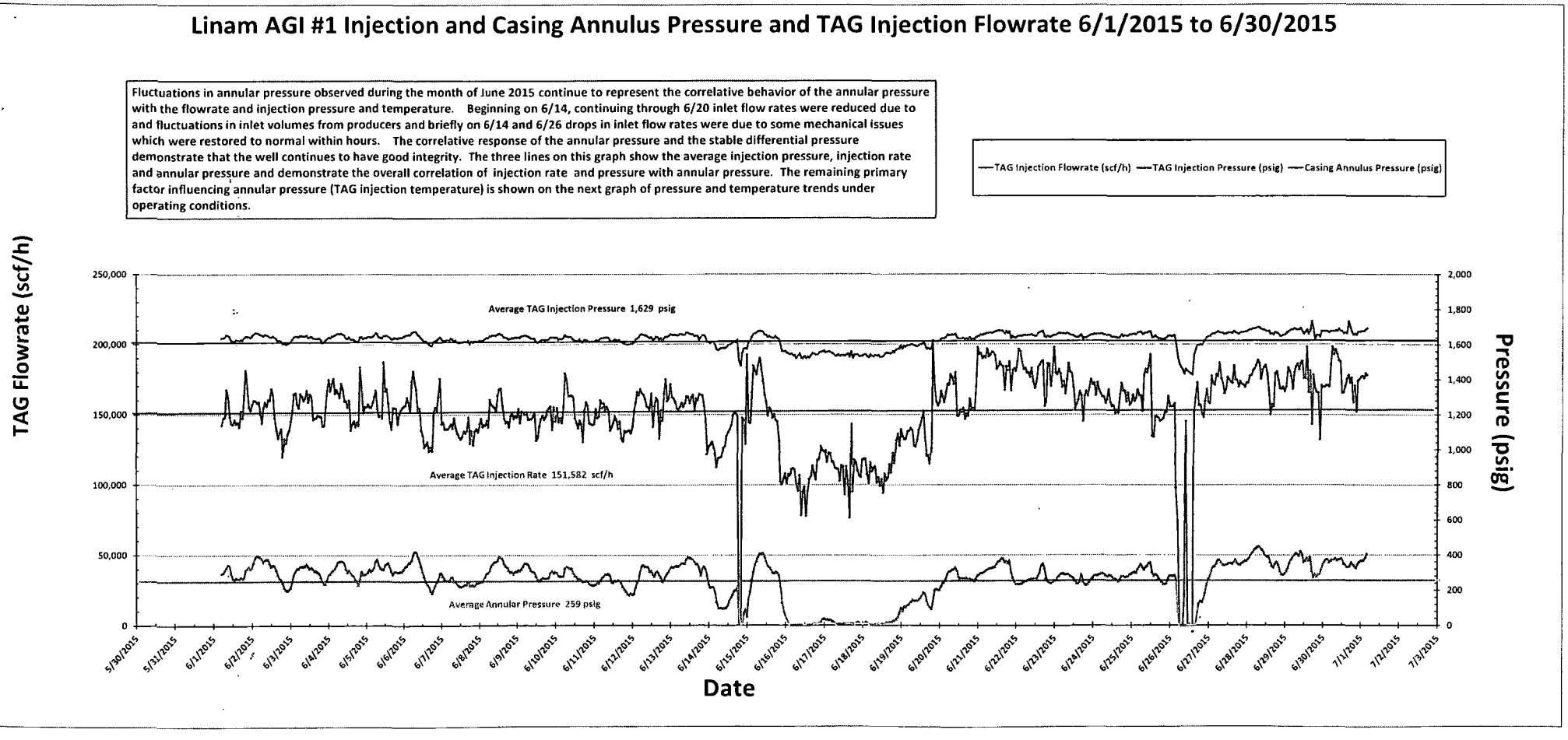
For State Use Only

APPROVED BY: _____ TITLE Petroleum Engineer DATE 07/23/15
Conditions of Approval (if any):

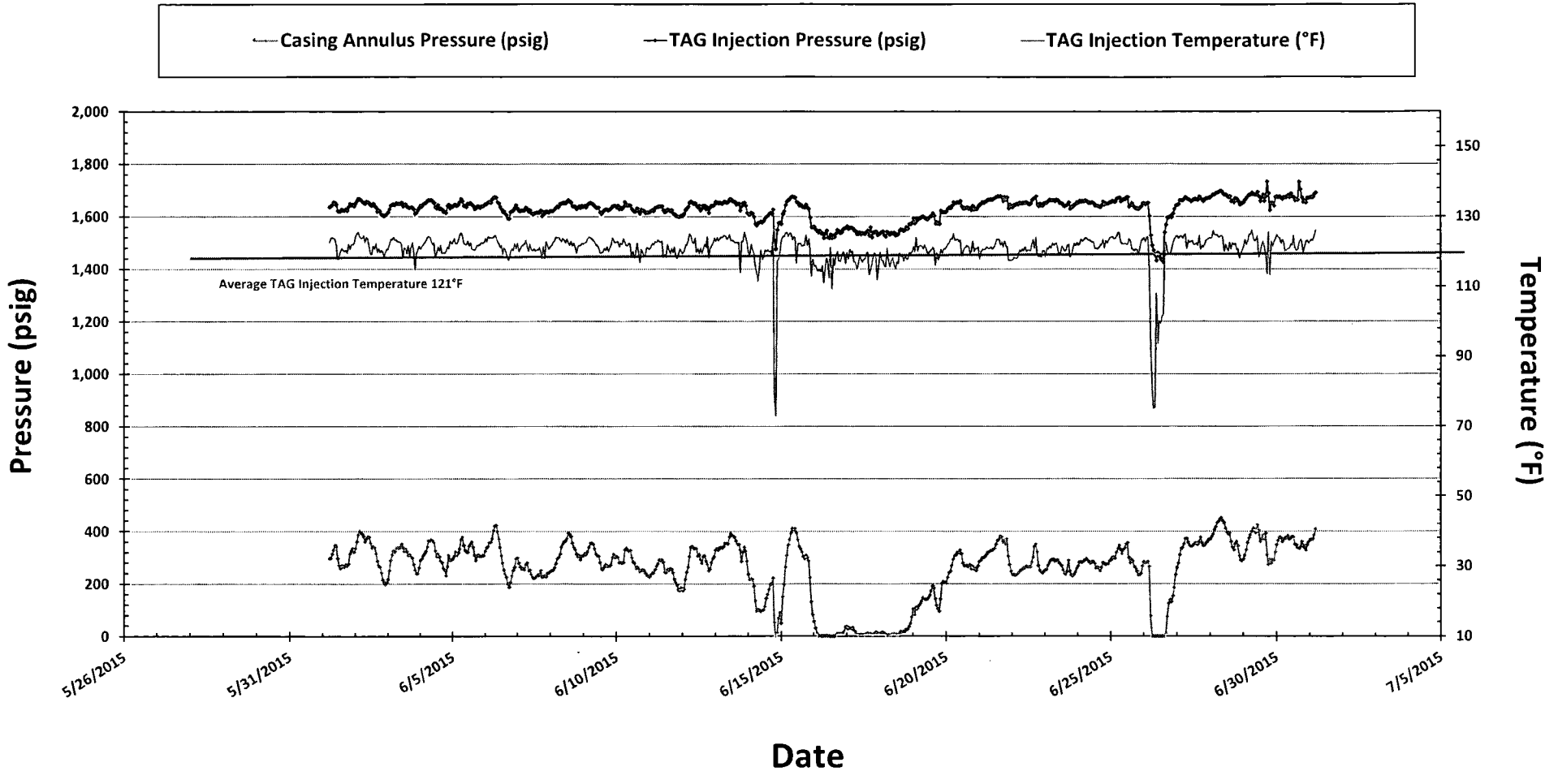
JUL 27 2015

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 6/1/2015 to 6/30/2015

Fluctuations in annular pressure observed during the month of June 2015 continue to represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. Beginning on 6/14, continuing through 6/20 inlet flow rates were reduced due to and fluctuations in inlet volumes from producers and briefly on 6/14 and 6/26 drops in inlet flow rates were due to some mechanical issues which were restored to normal within hours. The correlative response of the annular pressure and the stable differential pressure demonstrate that the well continues to have good integrity. The three lines on this graph show the average injection pressure, injection rate and annular pressure and demonstrate the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 6/1/2015 to 6/30/2015



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 6/1/2015 to 6/30/2015