

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39893
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Thistle Unit
4. Well Location Unit Letter O : 150 feet from the South line and 1470 feet from the East line Section 33 Township 23S Range 33E NMPM Lea County		8. Well Number 17H
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 6137
		10. Pool name or Wildcat Brinninstool; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Exception to No-Flare Rule ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully submits this intent to flare at the THISTLE UNIT 17H battery as per the attached C-129. Intermittent flaring necessary due to restricted pipeline capacity at respective sales points.

We are requesting a period of 30 days beginning July 26, 2015 through August 25, 2015.

Estimated amount to be flared:  
500 MCFPD (based on 800 BOPD)

The following wells contribute to the total flare amount:  
Thistle Unit 17H (30-025-39893) and Thistle Unit 34H (30-025-40719)

Attachment: Application for Exception to No-Flare Rule 19.15.18.12 (Form C-129)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sara Cook TITLE Regulatory Compliance Associate DATE 7/24/15

Type or print name Sara Cook E-mail address: sara.cook@dvsn.com PHONE: 405-228-8960

**For State Use Only**

APPROVED BY: MAB/OCD DATE 7/27/2015

Conditions of Approval (if any):

Accepted for Record Only

JUL 27 2015

\* Gas-Oil ratio test may be required to verify estimated gas volume.