Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office	Energy, Minerals and Natural Resources		Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO.
<u>District II</u> – (575) 748-1283			30-025-41836
811 S. First St., Artesia, NM 88210 District III (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
			· ·
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Kingfisher State Com
	Gas Well Other	HOBBS OCE	8. Well Number
1. Type of Well. Off Well	Gas well Other		2H
2. Name of Operator		JUL 2 3 2015	9. OGRID Number
COG Operating LLC			229137
3. Address of Operator		DEATH (FB	10. Pool name or Wildcat
2208 W. Main Street, Artesia, 1	NM 88210	RECEIVED	Airstrip; Bone Spring
4. Well Location			
Unit Letter O: 190 feet from the South line and 2080 feet from the East line			
Section 23 Township 18S Range 34E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3989' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB			_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB ∐
DOWNHOLE COMMINGLE			
CLOSED LOOP SYSTEM OTHER:		OTHER: C	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
to the second construction of the second constru			
4/10/15 MIRU. Pressure test to 9500# for 15 mins. Good test. Load & test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins. Good test.			
Set CBP @ 14165'. Test csg to 8531#. Perforate 14115-14125' (60). Injection test.			
5/1/15 to 5/7/15 Perforate 10000-13938' (756). Acdz w/131604 gal 7 1/2% acid. Frac w/6503015# sand & 6826878 gal fluid.			
5/12/15 to 5/14/15 Drilled out 19 of 20 frac plugs. Clean down to 13739'. SWI to frac Kingfisher State Com #5H.			
6/8/15 Set 2 7/8" 6.5# L-80 tbg @ 9285'. Place well on pump.			
6/10/15 Began flowing back & testing.			
Snud Date: 2/27/15	Dia Balana D		3/27/15
Spud Date: 2/2//13	Rig Release Da	ite:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE TITLE: Regulatory Analyst DATE: 7/16/15			
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946			
No. of the state o			
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 57/23/15			
APPROVED BY:			
Conditions of Approval (if any):			

JUL 27 2015

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