

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42061
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grey Hawk State
8. Well Number 2H
9. OGRID Number 229137
10. Pool name or Wildcat WC-025 G07 S213430M; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location
 Unit Letter O : 190 feet from the South line and 2310 feet from the East line
 Section 31 Township 21S Range 34E NMPM Lea County

HOBBS OGD
 JUN 26 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/9/15 to 3/13/15 MIRU. Test 5 1/2" csg to 8500# for 15 mins. Drill out cmt, FC, FS & new formation to 15446'. Circulate clean. Pump injection test.

4/9/15 Test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins. Good test. Set CBP @ 15380'. Test to 8535#. Good test. Perforate 15330-15340' (60) & perform injection test.

5/18/15 to 5/22/15 Perforate Bone Spring 11104-15274' (792). Acdz w/134232 gal 7 1/2% acid; Frac w/6849988# sand & 7167258 gal fluid.

5/25/15 Drill out frac plugs & circ clean.

5/29/15 Set 2 7/8" 6.5# L-80 tbg & pkr @ 10299' & pkr @ 10289'. Test csg to 1500#. Good test.

5/30/15 Began flowing back & testing.

Spud Date: 2/4/15

Rig Release Date: 3/1/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 6/23/15
 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/23/15
 Conditions of Approval (if any):

JUL 27 2015