

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. <div style="text-align: right;">30-025-42430</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center;">Stratojet 31 State Com</div> 6. Well Number: <div style="text-align: center;">8H</div>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>	9. OGRID <div style="text-align: center;">229137</div>																																	
10. Address of Operator 2208 W. Main Street Artesia, NM 88210	11. Pool name or Wildcat <div style="text-align: center;">Berry; Bone Spring, North</div>																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>M</td> <td>31</td> <td>20S</td> <td>35E</td> <td>4</td> <td>540</td> <td>South</td> <td>780</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>D</td> <td>31</td> <td>20S</td> <td>35E</td> <td>1</td> <td>340</td> <td>North</td> <td>659</td> <td>West</td> <td>Lea</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	M	31	20S	35E	4	540	South	780	West	Lea	BH:	D	31	20S	35E	1	340	North	659	West	Lea	
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13. Date Spudded <div style="text-align: center;">3/5/15</div>	14. Date T.D. Reached <div style="text-align: center;">3/27/15</div>	15. Date Rig Released <div style="text-align: center;">3/29/15</div>	16. Date Completed (Ready to Produce) <div style="text-align: center;">4/17/15</div>	17. Elevations (DF and RKB, RT, GR, etc.) <div style="text-align: center;">3742' GR</div>																														
18. Total Measured Depth of Well <div style="text-align: center;">15813'</div>	19. Plug Back Measured Depth <div style="text-align: center;">15807'</div>	20. Was Directional Survey Made? <div style="text-align: center;">Yes</div>	21. Type Electric and Other Logs Run <div style="text-align: center;">None</div>																															
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">11825-15755' Bone Spring</div>																																		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET.	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1870'	17 1/2"	1215 sx	0
9 5/8"	40#	5838'	12 1/4"	2090 sx	0
5 1/2"	17#	15811'	8 3/4"	2325 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10792'	10781'

26. Perforation record (interval, size, and number) <div style="text-align: center;">11825-15755' (720)</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11825-15755'</td> <td>Acid w/119326 gal 7 1/2%; Frac w/310658# sand & 3603592 gal fluid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11825-15755'	Acid w/119326 gal 7 1/2%; Frac w/310658# sand & 3603592 gal fluid
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28. PRODUCTION

Date First Production 5/9/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 5/18/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 440	Gas - MCF 559	Water - Bbl 827	Gas - Oil Ratio
Flow Tubing Press. 170#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 440	Gas - MCF 559	Water - Bbl 827	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center;">Flaring</div>	30. Test Witnessed By <div style="text-align: center;">Tyler Deans</div>
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Stormi Davis Title: Regulatory Analyst Date: 7/16/15

E-mail Address: sdavis@concho.com

KZ
JUL 27 2015

