

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42484
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 951
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other WIW

2. Name of Operator
 Occidental Permian Ltd.

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter N : 855 feet from the South line and 1361 feet from the West line
 Section 18 Township 18-S Range 38-E NMPM County Lea

HOBBS OGD
 JUL 22 2015
 RECEIVED

11. Elevation (Show whether DR, RKB, RT/GR, etc.)
 3661.1' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

E-PERMITTING <SWD INJECTION>
 CONVERSION RBDMS
 RETURN TO TA
 CSNG CHG LOC
 INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Plug & Abandon New Well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 7/10/15 Rig Release Date: 7/18/15

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/20/15
 Mark_Stephens@oxy.com
 Type or print name Mark Stephens E-mail address: _____ PHONE (713) 366-5158

APPROVED BY Maeyra Brown TITLE Dist. Supervisor DATE 7/27/2015
 Conditions of Approval (if any): _____

JUL 27 2015

AM

North Hobbs G/SA Unit No. 951
API No. 30-025-42484

Plug & Abandon newly drilled well as follows:

7/16/15 -

7/18/15: RIH to 2071'. Pump 220 sx. 17.5 ppg, C1. H premium cement x get full returns throughout job. Pull up from 2071' to 1442'. Circulate @ 2 BPM x wait 10 hours on cement. TIH w/1 jt. to 1486'. Wash down x tag TOC at 1536'. Pump cement plug at 1235' with 137 sx. 17.5 ppg, C1. H premium cement x get full returns. Circulate @ 2 BPM x wait 10 hours on cement. TIH x tag TOC at 1137'. Circulate bottoms up @ 2 BPM. Pull up from 1137' to 350'. Pump 130 sx. 14.8 ppg, C1. C cement to surface. Wait 4 hours on cement. RIH x tag hard cement 2' below wellhead. ND BOP x install wellhead cap. Clean pits x release H&P 340 at 11:59 p.m., 7/18/15.

Stephens, Mark E. (Houston)

From: Brown, Maxey G, EMNRD <MaxeyG.Brown@state.nm.us>
Sent: Wednesday, July 15, 2015 11:10 AM
To: Stephens, Mark E. (Houston)
Subject: RE: North Hobbs G/SA Unit No. 951 (Request to PxA)

Mark,

If after setting the cement plug 100" above the surface shoe there is any doubt of the quality of this plug, please consider setting a CIBP @ the cement tag depth and capping with 100' of cement. (May not be needed, just a thought) Then proceed to the 350' to surface plug.

Maxey

-----Original Message-----

From: Mark_Stephens@oxy.com [mailto:Mark_Stephens@oxy.com]
Sent: Wednesday, July 15, 2015 9:43 AM
To: Brown, Maxey G, EMNRD
Cc: Ryan_Littlefield@oxy.com; Kelley_Montgomery@oxy.com
Subject: North Hobbs G/SA Unit No. 951 (Request to PxA)

Good Morning Maxey,

This email is in follow-up to our telecon yesterday afternoon regarding North Hobbs G/SA Unit No. 951 (API No. 30-025-42484). Surface casing (9-5/8") is set at 1580'. While drilling out, a kick was encountered at approximately 2091'. In order to maintain well control, we shut the well in and began circulating 17# kill weight fluid, however, some fluid loss was experienced. Drilling will adjust the circulating fluid weight in order to maintain well control and to control the fluid loss.

As we discussed, Oxy requests approval to permanently plug and abandon the well. After well control is established, cement will be spotted from TD to at least 100' inside the surface casing shoe. Additionally, a second plug will be set from 350' to surface.

Attached please find Form C-103 accounting for spud and running/cementing of the 9-5/8" surface casing and a copy of Form C-101 (approved 3/20/15). If you need additional information, please contact me as shown below. Technical questions may be directed to Oxy's Ryan Littlefield at (713) 215-7487.

Thank you very much for your consideration in this matter.

Regards,

Mark Stephens
Occidental Permian Ltd.
Houston, TX

(713) 366-5158 <W>

email: Mark_Stephens@oxy.com