

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator **Ridgeway Arizona Oil Corp**

3a. Address **777 N Eldridge Pkwy, Ste 150, Houston, TX 77079**

3b. Phone No. (include area code) **832-485-8522**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **1980 FSL, 1980 FEL, Section 24, T7S, R33E**

5. Lease Serial No. **NMN0127782**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **TKL Federal 24 #2**

9. API Well No. **30-041-10506**

10. Field and Pool, or Exploratory Area **Chaveroo, San Andres**

11. County or Parish, State **Roosevelt County, NM**

JUL 22 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In response to INC 150T151

Ridgeway representative will contact BLM 24 hours prior to beginning plugging procedures.

Please see attached sheet for proposed plugging procedures.

DENIED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Jamie L. Hogue** Title **VP Regulatory Affairs**

Signature *Jamie L. Hogue* Date **6/26/15**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DENIED!-Please See Plugging Procedure Approved 04-16-2014.

Title _____ Date _____

Office **ROSWELL FIELD OFFICE** **JUL 08 2015**

any person knowingly and willfully to make to any department or agency of the United States a false statement or to withhold any matter within its jurisdiction.

(instructions on page 2)

Accepted for Record Only
MJB/OCD 7/27/2015

JUL 27 2015

jm

Plugging Procedure

TKL Federal 24 #2

API 30-041-10506

1980 FSL, 1980 FEL, SECTION 24, 7S-33E

1. Prepare location and test anchors
2. MIRU Plugging rig
3. Notify BLM 24 hours prior to commencement of P&A procedures
4. NDWH/NU BOP
5. RIH w/4 ½" CIBP on 2 3/8" workstring @ 4100' (+/- within 100' of top perf – 4049')
 - a. Spot 35' of cement on CIBP
 - b. WOC – bump plug @ 4065 (+/-)
6. Load well with a minimum of 9 lbs mud and conduct MIT to 500 psi testing for leak off
 - a. Bleed pressure off after MIT
7. MIRU WL and RIH w/perf gun to 3065'
 - a. Perforate @ 2 SPF
 - b. POOH w/WL
 - c. RDWL
8. TIH w/WS – Squeeze 60 sack cement plug @ 3065'-2965'
 - a. Wait on cement
 - b. Tag plug @ 2965' or above
9. MIRU WK and RIH w/perf gun to 1875'
 - a. 8 5/8" casing shoe @ 1875'
 - b. Perforate @ 2 SPF
 - c. POOH w/WL
 - d. RDWL
10. TIH w/WS – Squeeze 40 sack cement plug @ 1875'-1775'
 - a. Wait on cement
 - b. Tag plug @ 1775' or above
11. MIRU WL and RIH w/perf gun to 900'
 - a. Perforate @ 2 SPF
 - b. POOH w/WL
 - c. RDWL
12. TIH w/WS – Squeeze 40 sacks cement plug @ 900'-800'
 - a. Wait on cement
 - b. Tag plug @ 800' or above
13. MIRU WL and RIH w/perf gun to 60'
 - a. Perforate @ 2 SPF
 - b. POOH w/WL
 - c. RDWL

14. TIH w/WS – Circulate cement plug from 60' to surface

- a. Wait on cement
- b. Cut off well head

15. RDMO plugging rig

- a. Install P&A marker
- b. Cut off dead men
- c. Remediate location