

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-42484
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 951
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other WIW

2. Name of Operator  
 Occidental Permian Ltd.

3. Address of Operator  
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location  
 Unit Letter N : 855 feet from the South line and 1361 feet from the West line  
 Section 18 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3661.1' GR

RECEIVED  
 JUL 15 2015

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 FULL OR ALTER CASING  MULTIPLE COMPL   
 BLOWHOLE COMMINGLE   
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER: Spud & Run Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/15/15  
 Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only  
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE 07/29/15  
 Conditions of Approval (if any):

JUL 28 2015

MB [Signature]

North Hobbs G/SA Unit No. 951  
API No. 30-025-42484

7/10/15 - MI X RU H&P 340

7/10/15 - Spud 12-1/4" hole @ 7:30 p.m. (NMOCD notified)

7/10/15 -

7/14/15: Drill 12-1/4" surface hole to 1580'. Rig up casing crew and run 39 jts. 9-5/8", 36#, J-55, LT&C casing with 14 centralizers and set at 1580'. RU Halliburton x cement with 430 sx. Cl. C. 13.5 ppg (lead) and 200 sx. Cl.C, 14.8 ppg (tail). Circulate 145 sx. to surface. Cut off casing x weld on wellhead. Test wellhead to 1400 psi. NU BOP stack x test BOP's and related equipment to 250 psi low and 3000 psi high (annular to 2100 psi). Test casing to 2464 psi x 30 min. RU x install MWD equipment. TIH x tag cement at 1496'. Drill out float x shoe to 1580'. Commence directional drilling of 8-3/4" hole. Encountered a kick at 2091' while drilling out. Circulate 17# kill weight fluid to maintain well control and to control fluid loss. Shut well in and wait on orders.