Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161			WELL API NO.	evised July 18, 2013
<u>District II</u> – (575) 748-1283			30-025-42501	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE 6. State Oil & Gas Lease	FEE No
1220 S. St. Francis Dr., Santa Fe, NM 87505			or o	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLACE TOWN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dragon 36 State	
PROPOSALS.) 1. Type of Well: Oil Well 图 Gas Well Other 120 15 15 17 16 17 17 16 17 17 18 17 17 18 17 18 17 18 17 18 18			8. Well Number 502H	
2. Name of Operator	das weit [] Other	JUL 17 200	9. OGRID Number	
EOG Resources, Inc.			7377	
3. Address of Operator P.O. Box 2267 Midla	and, TX 79702	RECEIVED	10. Pool name or Wildca Red Hills; Lower	
4. Well Location		11	L	
Unit Letter A	: 555 feet from the North	line and	feet from the	ast line
Section 36	10p _ 10	Range 33E	NMPM Count	y Lea /
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3500' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE		O/ (OIN O/ OE WIEN		
CLOSED-LOOP SYSTEM]	OTHER		
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state	OTHER: all pertinent details, and	I give pertinent dates, inclu	ding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
5/27/15 TD at 15946' MD.				
5/28/15 Ran 364 jts 5-1/2", 20#, HCP110 BTC casing set at 15946'. Cement lead w/ 740 sx 60:40:8 Class C, 11.0 ppg, 3.61 CFS yield;				
tail w/ 1130 sx 65:35 POZ Class H, 14.4 ppg, 1.38 CFS yield.				
Calculated TOC is 1573'. 5/30/15 Rig released.				
0/00/10 Tig followed.				
Spud Date: 5/11/15	Rig Release	Date: 5/30/15		
		1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Stan W	TITLE R	Regulatory Analyst	DATE	06/02/2015
Type or print name Stan Wagn	n er E-mail add	ress:	PHONE:	432-686-3689
For State Use Only	Dimin mgg	The state of the s	1110110.	
APPROVED BY:	TITLE	Petroleum Engine	er DATE	97/12/15
Conditions of Approval (if any):				01-71.7

JUL 28 2015

MB for