Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283			30-025-42568
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 8	7505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lomas Rojas 26 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Water Injection 1. Type of Well: Oil Well Gas Well Dother Water Injection			8. Well Number 701H
2. Name of Operator	•		9. OGRID Number
EOG Resources, Inc. 3. Address of Operator		JUL 1 7 2015	7377 10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702		WC-025 G-09 S253336D; Upper Wolfcamp
4. Well Location A 721 North 927 Fast			
Unit Letter:	teet from the	line and	line
Section 26	Township 25S R 11. Elevation (Show whether DI	tange 33E	NMPM County Lea
3336' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANCE BLANC	REMEDIAL WORL	
TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
6/23/15 TD at 17218' MD. 6/25/15 Ran 260 jts 5-1/2", 20#, HCP110 JFE Bear casing to 10265', 145 jts 5", 18#, HCP110 VAM casing from			
10265' to 17086', and 2 jts 5", 18#, HCP110 LTC casing from 17086' to 17218'.			
6/26/15 Circulating.			
6/27/15 Cement w/ 715 sx 65/35 POZ Class H, 14.4 ppg, 1.38 CFS yield. Calculated TOC is 8128'. 6/28/15 Rig released.			
	•		
			•
Spud Date: 06/02/2015	Rig Release D	Date: 6/28/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
00/20/2015			
SIGNATURE MAN	TITLE Re	gulatory Analyst	DATE 06/29/2015
Type or print name Stan Wagn	ef	SS::	PHONE: 432-686-3689
For State Use Only	D-man addre		THORE.
APPROVED BY: TITLE Petroleum Engineer DATE 07/03/15			
Conditions of Approval (if any).	TO LESSON	Tourioun Cligi	0 (09(4)

JUL 28 2015

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