

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OCD-HOBBS**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC-031741A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
WBDU NM120042X

8. Lease Name and Well No.  
West Blinebry Drinkard Unit (WBDU) #105

9. AFI Well No.  
30-025-40480

10. Field and Pool or Exploratory  
Eunice; B-T-D, North (22900)

11. Sec., T., R., M., on Block and  
Survey or Area  
UL C Sec 8 T21S R37E

12. County or Parish  
Lea

13. State  
NM

14. Date Spudded  
05/17/2012

15. Date T.D. Reached  
05/23/2012

16. Date Completed  
06/23/2014  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3520' GL

18. Total Depth: MD 7130'  
TVD

19. Plug Back T.D.: MD 7085'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1409'		750 sx Class C		Surface	
7-7/8"	5-1/2"	17#	Surface	7130'		1250 sx Class C		150' (ETOC)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6996'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Blinebry	5681'		5701' - 6030'	1 SPF	36	Producing
B) Tubb	6165'		6244' - 6459'	1 SPF	30	Producing
C) Drinkard	6629'		6745' - 6883'	2 & 1 SPF	49	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5701'-6030'	5600 gal acid; 112,434 gal 25# XL Borate; 220,248# sand; 5460 gal gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/23/14	7/22/14	24	→	46	205	149	37.1		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				4457	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**

JUN 19 2015

*PP Swartz*

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

\*(See instructions and spaces for additional data on page 2)

JUL 30 2015 JM