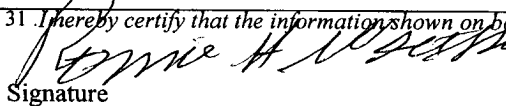


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-28222
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Eva Owens A
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		
2. Name of Operator John H. Hendrix Corporation		8. Well No. 2
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter L : 1780 Feet From The South Line and 760 Feet From The West Line Section 25 Township 21S Range 37E NMPM Lea County		
10. Date Spudded - / -	11. Date T.D. Reached - / -	12. Date Compl. (Ready to Prod.) 09/16/2005
13. Elevations (DF& RKB, RT, GR, etc.) 3368' GR		14. Elev. Casinghead
15. Total Depth 6700'	16. Plug Back T.D. 6460'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5564 - 5923' - Blinebry		20. Was Directional Survey Made
21. Type Electric and Other Logs Run No		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		NC
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	6430'	
26. Perforation record (interval, size, and number) (5564 - 5923') .4125" - 17 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5564 - 5923' AMOUNT AND KIND MATERIAL USED 2500 gals. & 22,400 gals. gelled foam & 45,000# 20/40 sd.		
28. PRODUCTION		
Date First Production 9 /16/2005		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping
		Well Status (<i>Prod. or Shut-in</i>) Producing
Date of Test 9 /30/2005	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 36
		Gas - MCF 153
		Water - Bbl. 13
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-	25 psig	Oil - Bbl. 36
		Gas - MCF 153
		Water - Bbl. 13
		Oil Gravity - API - (Corr.) 36.8
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold		Test Witnessed By
30. List Attachments C-103 & C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature		
Printed Name Ronnie H. Westbrook Title Vice President Date 10/05/2005		
E-mail Address		