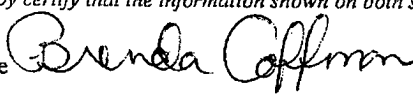


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-37054
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Albacore 25 Com
b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER		
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 1
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Townsend; Miss, North (Gas)
4. Well Location Unit Letter N 1310 Feet From The South Line and 1350 Feet From The West Line Section 25 Township 16S Range 35E NMPM Lea County		
10. Date Spudded 02/12/2005	11. Date T.D. Reached 03/22/2005	12. Date Compl. (Ready to Prod.) 06/30/2005
		13. Elevations (DF& RKB, RT, GR, etc.) 3961 GR
		14. Elev. Casinghead
15. Total Depth 12750	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 0 - 12750
18. Intervals Drilled By		Rotary Tools 0 - 12750
19. Producing Interval(s), of this completion - Top, Bottom, Name 12540 - 12672		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CZ-D/CNL/DS/GR; DLL/ML/GRL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	400'
8 5/8"	32#	4625'
5 1/2"	17 & 20#	12745'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 12660 - 12672 - 4 spf (49 holes) 12540 - 600 - 2 spf		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12660 - 12672 AMOUNT AND KIND MATERIAL USED 3000 gals 15% NeFe + BS Frac 5000 gals 50Q CO2 & 7500 gals 50Q 30% x link acid
28. PRODUCTION		
Date First Production 07/03/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) producing
Date of Test 07/08/2005	Hours Tested 24	Choke Size 15
		Prod'n For Test Period 15
		Oil - Bbl 856
		Gas - MCF 20
		Water - Bbl. 5706
		Gas - Oil Ratio
Flow Tubing Press. 950	Casing Pressure 0	Calculated 24-Hour Rate 15
		Oil - Bbl. 856
		Gas - MCF 20
		Water - Bbl. 5706
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Logs, Inclination Report; C-102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Brenda Coffman
E-mail Address bcoffman@chkenergy.com		Title Regulatory Analyst
		Date 10/21/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt		T. Strawn 11635	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka 11884	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3239		T. Miss 12378	T. Cliff House	T. Leadville
T. 7 Rivers 3552		T. Devonian	T. Menefee	T. Madison
T. Queen 4175		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4615		T. Montoya	T. Mancos	T. McCracken
T. San Andres 4949		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6410		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb 7693		T. Delaware Sand	T. Todilto	T.
T. Drinkard 7823		T. Bone Springs	T. Entrada	T.
T. Abo 8435		T. 12750	T. Wingate	T.
T. Wolfcamp 9730		T.	T. Chinle	T.
T. Penn 11208		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2010	2010	Redbeds				
2010	3239	1229	Anhy/Salt				
3239	4615	1410	Sand/salt/anhy/shale				
4615	4949	334	Dolo/sand				
4949	6410	1461	Dolo				
6410	7823	1413	Dolo/sand/shale				
7823	9730	1907	Dolo/anhy				
9730	11208	1478	Limestone				
11208	11635	427	Shale				
11635	11884	249	Limestone				
11884	12180	296	Shale/sand				
12180	12378	198	Limestone/sand/shale				
12378	12750	372	Limestone/shale & chert				