Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office • District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-37122
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name South Vacuum
PROPOSALS.)		8. Well Number 274
	Gas Well 🔀 Other	9. OGRID Number
2. Name of Operator		164070
Paladin Energy Corp.		10. Pool name or Wildcat
3. Address of Operator	alles Toyos 75220	Wildcat McKee (Gas) 97368
10290 Monroe Drive, Suite 301, D	allas, Texas 75229	windeat Morkee (Gub) 77500
4. Well Location	0.00 first from the South line and 6	93 feet from the East line
Section 27	Township 18-S Range 35-E	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3886' <u>GR</u>	
Pit or Below-grade Tank Application 🗌 o		
Pit typeDrillingDepth to Groundwat	ter_68'Distance from nearest fresh water well_1/2 mile'	
Pit Liner Thickness: 12 mi	Below-Grade Tank: Volume 14,366 bbls;	Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
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NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 🛛 🛛 REMEDIAL WO	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DA	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
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OTHER		w Completion
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