

Submit to Appropriate District Office  
Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION**  
State of New Mexico  
ARTESIA DISTRICT  
Energy, Minerals and Natural Resources  
JUL 27 2015  
OIL CONSERVATION DIVISION  
RECEIVED  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
**30-025-41861**  
2. Type Of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for state and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**Perla Verde 31 State**  
6. Well Number  
**002H**

9. Type of Completion  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**XTO Energy, Inc**

9. OGRID Number  
**005380**

10. Address of Operator  
**500 W. Illinois, Ste 100 Midland, TX 79701**

11. Pool name or Wildcat  
**3rd Bond Sprind Sand**

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	31	19S	35E		230	S	2060	E	Lea
BH:	B	31	19S	35E		280 211	N	1865	E	Lea

13. Date Spudded **10/11/2014** 14. Date T.D. Reached **11/14/2014** 15. Date Rig Released **11/19/2014** 16. Date Completed (Ready to Produce) **12/12/2014** 17. Elevations (DF & RKB, RT, GR) **5702GR**  
18. Total Measured Depth of Well **15660** 19. Plug Back Measured Depth **15571** 20. Was Directional Survey Made **Yes** 21. Type Electric and Other Logs Run **RCBL, GR, CCL**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**11250 - 15529 Bone Spring**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	1890	17 1/2	1800 sxs	
9 5/8	40#	3958	12 1/4	1145 sxs	
5 1/2	17#	15660	8 3/4	2060 sxs	

**24. LINER RECORD** **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10517	10496

26. Perforation record (interval, size, and number)  
**no perts, sliding sleeves**  
**11,250 - 15,529**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL **11250-15529** AMOUNT AND KIND MATERIAL USED **frac, see frac report on file**

**28. PRODUCTION**

Date First Production **12/21/2014** Production Method (Flowing, gas lift, pumping - Size and type pump) **flowing** Well Status (Prod. or Shut-in) **producing**  
Date of Test **01/07/2015** Hours Tested **24** Choke Size \_\_\_\_\_ Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. **589** Gas - MCF **300** Water - Bbl. **571** Gas - Oil Ratio **509.34**  
Flow Tubing Press. **300** Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. **589** Gas - MCF **300** Water - Bbl. **571** Oil Gravity - API -(Corr.) **40**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** 30. Test Witnessed By \_\_\_\_\_

31. List Attachments  
**C102,C103,C104, wellbore diagram, deviation report, log, and directional report**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature **Tessa Fitzhugh** Printed Name **Tessa Fitzhugh** Title **Reg. Analyst** Date **07/13/2015**  
E-mail address **tessa\_fitzhugh@xtoenergy.com**

AUG 03 2015