Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30	-025-42368
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lea STATE ✓	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505	·			
	FICES AND REPORTS ON WELL		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		✓ Dunkel 7 State		
PROPOSALS.) 1. Type of Well: Oil Well ✓	Gas Well  Other	JUL 3 0 2015	9 Wall Number	!H
Name of Operator Devon Energy Production Company, L.P.		9. OGRID Number		
3 Address of Operator RECEIVED			6137 10. Pool name or Wildcat	
333 West Sheridan, Oklahoma City, OK 73102		WC-025 G-06 S183608B; Bone Spring		
4. Well Location			WC 023 G 00 3103	, doob, bone spring
Unit Letter N	: 260 feet from the Sout	h line and	1980 feet from the	West line
Section		ange 36E	NMPM Cou	nty Lea
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.) <b>3863</b>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON			DA 🔲	
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	JOB 🗌	
DOWN IOLE COMMININGLE	J			
OTHER:		OTHER:	Completion	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
5/11/15-6/23/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 3370'. TIH w/pump through frac plug and guns. Perf Bone Spring,				
9300'-13865', total 640 holes. Frac'd 9300'-13865' in 16 stages. Frac totals 880 bbls 15% HCl Acid, 6,635,000# 20/40 Ottawa Sand.  ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 12646'. CHC, FWB, ND BOP. RIH w/254 jts 2-7/8" L-80 tbg, set @ 8597.3'. TOP.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Meyan	TITLE Reg	ulatory Compliance Ar	nalvst DATE	7/28/2015
Type or print name Megan Moray	ec E-mail addres	S: megan.moraveo	@dvn.com PHONE:	
For State Use Only	Date	oleum Engineer	'শ্ব	06/01/1
APPROVED BY:	TITLE TOU	vomi riigiiiogi	DATE	00/01/15
Conditions of Approval (if any):			•	, ,