

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
 Energy, Minerals and Natural Resources
AUG 03 2015
RECEIVED
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

AMENDED

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-09868
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B. C. Dickinson A1
8. Well Number 2
9. OGRID Number 295770
10. Pool name or Wildcat Denton, Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Resolute Natural Resources Co., LLC ✓

3. Address of Operator
1700 Lincoln St, Ste 2800 Denver, CO 80203

4. Well Location
 Unit Letter L : 2240 feet from the south line and 400 feet from the west line
 Section 1 Township 15S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION> CONVERSION _____ RBDMS <input checked="" type="checkbox"/> RETURN TO _____ TA <u>P.M.</u> <input checked="" type="checkbox"/> CSNG _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: MIT for TA status <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Resolute ran a MIT on the subject well on July 29, 2015, to preserve the continued TA status for annual test. Chart and bradenhead test are attached.

RETURN WELL TO PROD OR P/A. WMB

This Approval of Temporary Abandonment Expires 10/29/2015
3 MONTHS!

Spud Date:

Rig Release Date:

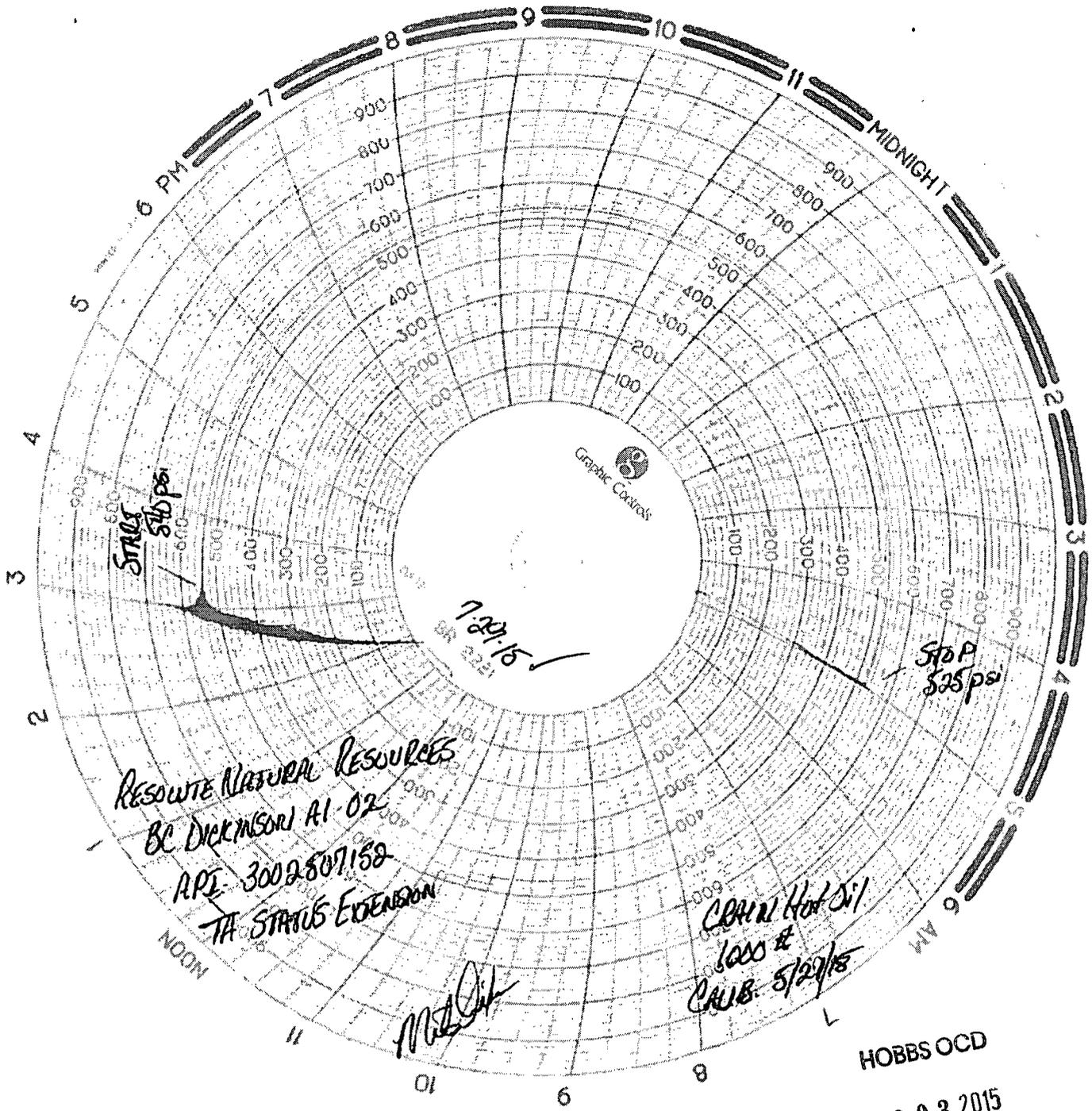
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Glass TITLE Sr Regulatory Analyst DATE 7-30-15

Type or print name Sherry Glass E-mail address sglass@resoluteenergy.com PHONE: 303-573-4886, 15

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 8/3/2015

Conditions of Approval (if any):
No PROD REPORTED 334 MONTHS.
AUG 04 2015 MB



RESOLUTE NATURAL RESOURCES
 BC DICKINSON A1-02
 A.P.I. 3002507158
 TA STATUS EVANSON

[Handwritten signature]

CHAIN HOT OIL
 1000 #
 CALB. 5/27/15

HOBBS OCD
 AUG 03 2015
 RECEIVED

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