

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

AUG 03 2015

RECEIVED

BRADENHEAD TEST REPORT

|                                                    |                                 |
|----------------------------------------------------|---------------------------------|
| Operator Name<br><b>RESOLUTE NATURAL RESOURCES</b> | API Number<br><b>3002509868</b> |
| Property Name<br><b>BC DICKINSON A01</b>           | Well No.<br><b>2</b>            |

| Surface Location     |                     |                        |                     |  |                          |                      |                         |                      |                      |
|----------------------|---------------------|------------------------|---------------------|--|--------------------------|----------------------|-------------------------|----------------------|----------------------|
| UL - Lot<br><b>L</b> | Section<br><b>1</b> | Township<br><b>15S</b> | Range<br><b>39E</b> |  | Feet from<br><b>2240</b> | N/S Line<br><b>S</b> | Feet From<br><b>400</b> | E/W Line<br><b>W</b> | County<br><b>LEA</b> |

Well Status

|                                               |    |     |         |    |     |          |     |     |          |     |      |
|-----------------------------------------------|----|-----|---------|----|-----|----------|-----|-----|----------|-----|------|
| <input checked="" type="checkbox"/> TA'D WELL | NO | YES | SHUT-IN | NO | INJ | INJECTOR | SWD | OIL | PRODUCER | GAS | DATE |
|-----------------------------------------------|----|-----|---------|----|-----|----------|-----|-----|----------|-----|------|

OBSERVED DATA

|                      | (A) Surface | (B) Interm(1) | (C) Interm(2) | (D) Prod Casing | (E) Tubing    |
|----------------------|-------------|---------------|---------------|-----------------|---------------|
| Pressure             | <b>0</b>    | <b>0</b>      |               | <b>0</b>        | <b>✓</b>      |
| Flow Characteristics |             |               |               |                 |               |
| Puff                 | <b>0/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>0/N</b>      | CO2 <b>—</b>  |
| Steady Flow          | <b>Y/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>Y/N</b>      | WTR <b>—</b>  |
| Surges               | <b>Y/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>Y/N</b>      | GAS <b>—</b>  |
| Down to nothing      | <b>Y/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>Y/N</b>      | Type of Fluid |
| Gas or Oil           | <b>Y/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>Y/N</b>      | Injected for  |
| Water                | <b>Y/N</b>  | <b>Y/N</b>    | <b>Y/N</b>    | <b>Y/N</b>      | Waterflood if |
|                      |             |               |               |                 | applies       |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

TA STATUS EXTENSION

|                                     |                            |  |
|-------------------------------------|----------------------------|--|
| Signature: <b>Mike Dixon</b>        | OIL CONSERVATION DIVISION  |  |
| Printed name: <b>MIKE DIXON</b>     | Entered into RBDMS         |  |
| Title: <b>OPERATIONS SUPERVISOR</b> | Re-test                    |  |
| E-mail Address:                     |                            |  |
| Date: <b>7/09/15</b>                | Phone: <b>432-661-1600</b> |  |
|                                     | Witness:                   |  |

INSTRUCTIONS ON BACK OF THIS FORM

AUG 04 2015