

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20057
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE BA
8. Well Number 6
9. OGRID Number 4323
10. Pool name or Wildcat VACCUM ABO/UPR PENN/WLFCMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,002 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ☒

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD MIDLAND, TEXAS 79705

4. Well Location GPS Y-LAT X-LONG.

Unit Letter D : 660 feet from the NORTH line and 860 feet from the WEST line

Section 36 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ CHG LOC ☐
INT TO P&A NR ☒ P&A R ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8"- 421' TOC SURF, 9 5/8" 36 & 40# 4,835' TOC 110', 7"- 12,109' TOC 1,600', CEMENT PLUG 9,328'-9,051', RBP @ 1,695' W/ 12FT. SAND CAP.

AS EARLY AS AUGUST 31, 2015 MI & RU, ND & NU BOP, TEST SAME. RIH & PULL RBP @ 1,695'.
RIH W/ TBG TO 9,051', CIR W/ 9.5# SALT GEL MIX & SPOT 40 SX CL "H" CEMENT FROM 9,051' - 8,851'. WOC & TAG TEST.
PU TO 7,900' MIX & SPOT 40 SX CL "H" CEMENT FROM 7,900' - 7,700'. WOC & TAG. (TUBBS)
PU TO 7,250' MIX & SPOT 40 SX CL "H" CEMENT FROM 7,250' - 7,050'. WOC & TAG. (DRINKARD)
PU TO 6,250' MIX & SPOT 110 SX CL "H" CEMENT FROM 6,250' - 5,700'. WOC & TAG. (BLIMEBRY, YESO, S.A.)
PU TO 4,885' MIX & SPOT 40 SX CL "C" CEMENT FROM 4,885' - 4,685' (9 5/8" SHOE) ← SPOT 40 SX @ 2800' WOC & TAG.
PU TO 450', RU W/L, RIH PERF @ 475', POOH RD W/L UNIT, EST CIR. UP 9 5/8", ← PERF 3 5/8" 40 SX @ 1600' WOC & TAG.
MIX & CIR 165 SX CL "C" CEMENT FROM 475' TO SURFACE ON BOTH STRINGS. POOH W/ TBG. NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIREMENTS.

CLASS "H & C" CEMENT & CLOSED LOOP SYSTEM TO BE USED.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

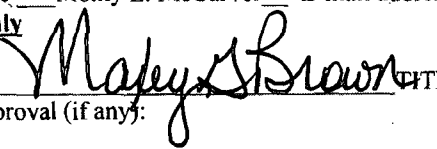
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent for Chevron U.S.A. DATE 08/05/15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY:  TITLE Dist. Supervisor DATE 8/5/2015

Conditions of Approval (if any):

AUG 06 2015

MB

**CURRENT
WELLBORE DIAGRAM**

State BA #6

LOCATION

State	New Mexico
County	Lea
Surface Location	660FNL 860 FWL
	Sec 38, R-34E, T-17S
	D

WELL ID INFORMATION

Lease Name	State BA #6
Field	Vacuum Abo/ Upper Penn/ Wolfcamp
Reservoir	Abo, Penn, Wolfcamp
Ref #	FB3546
API #	30-025-20057

CASING DETAIL

Surface Csg.	
Size:	13-3/8"
Wt.:	44.2# & 35.6#
Set @:	421'
Sxs cmt:	400sx
TOC:	Surface
Hole Size:	17-1/2"
Intermediate Csg.	
Size:	9-5/8"
Wt.:	38# & 40# J-55
Set @:	4835'
Sxs Cmt:	2080sx
TOC:	110'
Hole Size:	12-1/4"
Production Csg.	
Size:	7"
Wt.:	23# & 26# S-95
Set @:	12109'
Sxs Cmt:	850sx
TOC:	1600' original TOC 5675'
Hole Size:	8-3/4"
DV Tool	10,614'

7" RBP @ 1695'
w/ 12' sand cap

Original TOC 5675'
179' CBL 5887-4800' Perf
5624' 5625 w/2 holes, Cmt
200' sxs, TOC 1600'

CMT plug : 9051'-9328'

DV Tool 10,614'

CIBP 11,855' w/1 sx cmt.

Model D Pkr 11,905'

PBTD: 11,855'
TD: 12109'

Abo perfs

9070 - 9231

Wolfcamp perfs

1983: 9902 - 10016
1996: 9240-50, 9300-06, 9416-36, 86-96, 9548-56, 9620-30,
42-48, 62-86, 9748-75, 9810-22, 60-70

Upper Penn perfs

1972: 10121-34'
1996: 10320-70 (51' 102 holes, 2spf)

Devonian perfs

12036-60 squeezed 9/63 (DO to 12,050')
12036-50 perf (ac 1Mgals, 3Mgals, 7.5Mgals)
6day swab 113 bo, 117bw
Set CIBP 11,855' 1 sx cmt top
Total of 927 bbls fluid from Devonian

UPDATED BY: Cody Baca
DATE: 7/17/2015

VERIFIED AS CURRENT BY: Cody Baca
Slate BA 6 WSD
DATE: 7/17/2015

8/5/2015

P+A
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w/ 12' sand cap

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1/79 - CBL 5887-4800, Perf
5624, 5625 w/2 holes, Cmt
200 sxs, TOC 1600'

CMT plug: 9051'-9328'
500sxs? →
CSG
PARTED
9309'
5/6/2013

DV Tool 10,614'

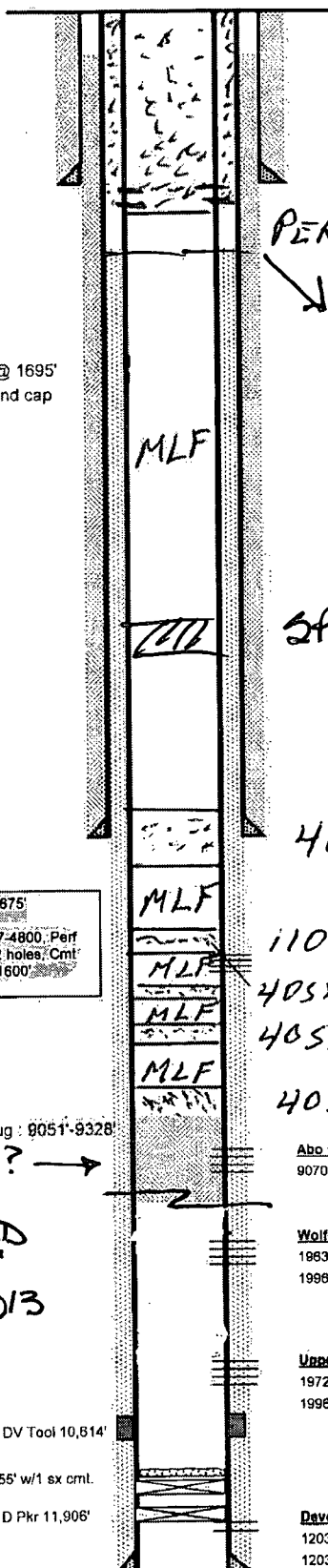
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Model D Pkr 11,906'

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TD: 12109'

UPDATED BY: Cody Baca
DATE: 7/17/2015

VERIFIED AS CURRENT BY: Cody Baca
State BA 6 WID
DATE: 7/17/2015



PERF + CIR 145 SX 475' SURFACE
→ PERF SQZ 40 SXS CMT
@ 1600' WOC tag.

SPOT 40 SXS @ 2800

40 SX 4,885' - 4,685'

110 SX 6,250' - 5,700' TAG
40 SX 7,250' - 7,050' TAG
40 SX 7,900' - 7,700' TAG

40 SX 9,051' - 8,851' TAG + TEST

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9070 - 9231

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