

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit
8. Well Number 133
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Occidental Permian Ltd. **JUL 30 2015**

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location **RECEIVED**

Unit Letter E : 1840 feet from the North line and 748 feet from the West line

Section 3 Township 19-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3612.8' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

EI E-PERMITTING <SWD INJECTION>
EI CONVERSION RBDMS
UI RETURN TO TA
UI CSNG CHG LOC
OI INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER: OTHER: Temporarily Abandon Well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary Abandonment Expires 7/15/2017

MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x 2-7/8" production tubing. RIH w/4-3/4" bit x tag at 4395'. Circulate well w/100 bbls FW. POOH w/bit x workstring. RU Renegade WL x RIH with 5-1/2" CIBP. Set CIBP at 4135' x dump 35' cement on top. Make gauge run with WL x tag TOC at 4088'. Circulate well w/90 bbls 10# packer fluid. ND BOP x install cap flange. Run MIT for the NMOCD - initial pressure 540 psi, final pressure 540 psi. RD pulling unit x clean location. Well is temporarily abandoned.

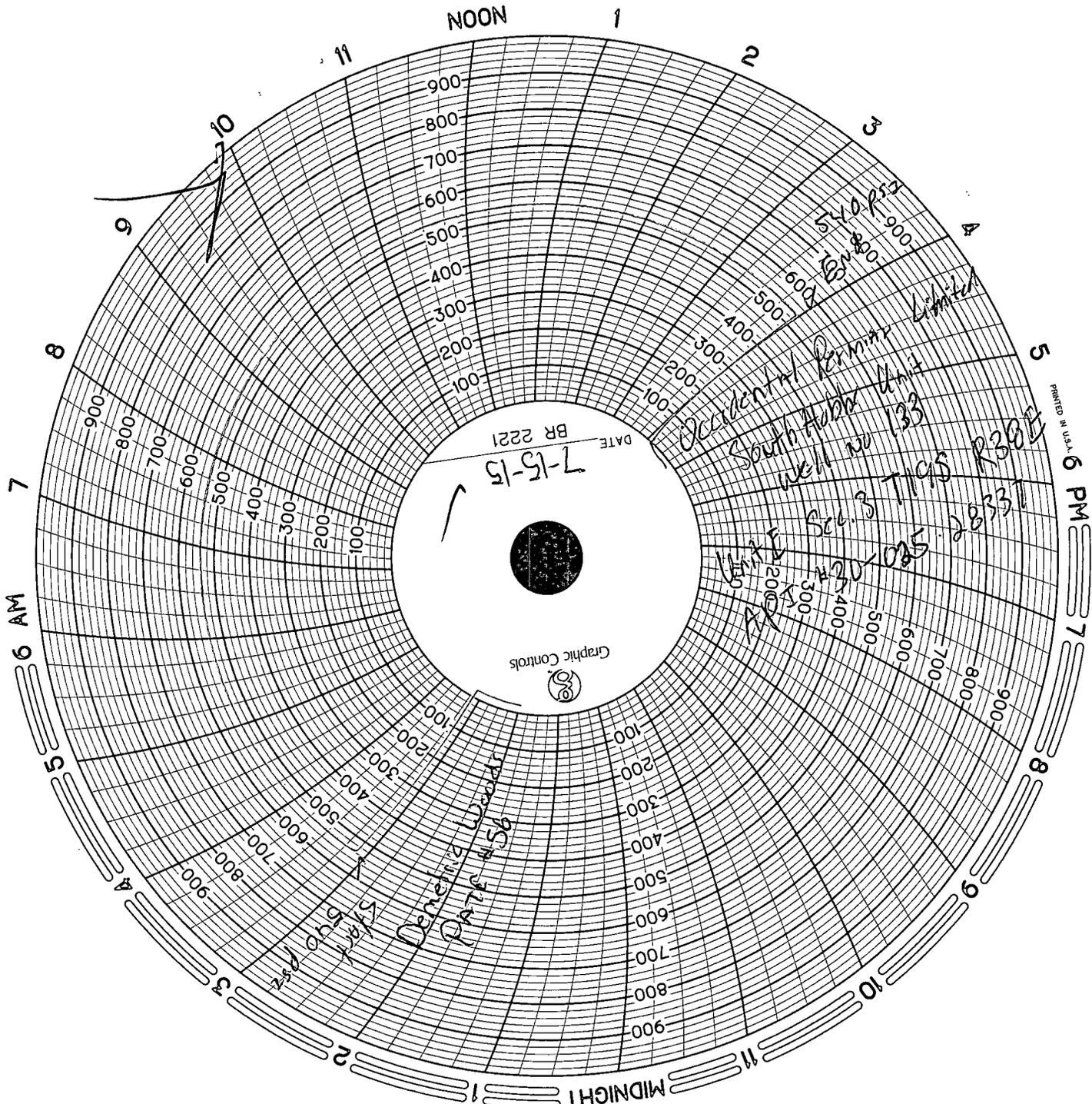
Spud Date: RUPU - 7/7/15 Rig Release Date: RDPU - 7/10/15

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/29/15
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 8/4/2015
Conditions of Approval (if any):

AUG 06 2015



DATE 7-15-15
BR 2221

Graphic Controls

Deneke Wood
PATR #56

Occidental Petroleum Limited
South Hadley Clinic
well no 133

W. H. H.
Sec. 3 TICIS R30E
28331
28331

PRINTED IN U.S.A.

6 PM

MIDNIGHT

6 AM

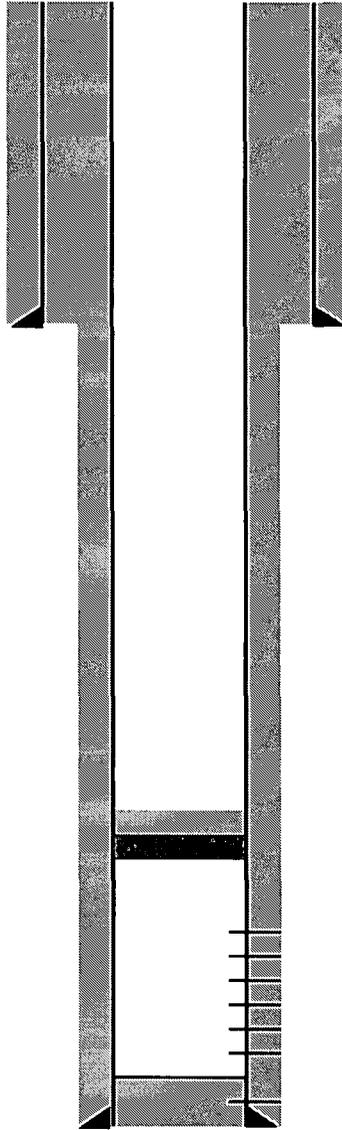
NOON

South Hobbs G/SA Unit No. 133

UL E, Sec. 3, T-19-S, R-38-E

API No. 30-025-28337

Casing OD: 8 5/8" 24 (#/ft.) @ 1580'
Cemented w/ 875 sks
TOC: surf. (circulated)



Capped w/ 35' of cmt
CIBP set @4135'

PB perfs 4204-4350' (gross interval)

Casing OD: 5 1/2" 15.5 (#/ft.) @ 4422'
Cemented w/ 1300 sacks
TOC: surf. (circulated)

Cmt plug back to 4382'
Perfs 4382-4408' are plugged back

A handwritten signature or mark, possibly initials, located in the lower right corner of the page.

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 3
8. Well Number 133
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
2611 State Hwy 214 Denver City, TX 79323

4. Well Location
 Unit Letter E : 1840 feet from the North line and 748 feet from the West line
 Section 3 Township 19S Range 38E *NMPM / Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3627' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH w/ESP
- 2) RIH w/ CIBP and set at 4125'. Cap with 35' cmt.
- 3) Pressure test well to 500 psi.
- 4) RD PU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

C.O.A. **SEND IN W/ SUBSEQUENT**
 PROVIDE CURRENT WELLBORE DIAGRAM

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Snead TITLE Lift Specialist DATE 6/29/2015

Type or print name Steve Snead E-mail address: steve_snead@oxy.com PHONE: 806-592-6312

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 7/1/2015
 Conditions of Approval (if any):

JUL 02 2015

AM