

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.:
NM 100567

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -- Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other: SWD **AUG 03 2015**

2. Name of Operator:
DEVON ENERGY PRODUCTION COMPANY, LP ✓

3a. Address:
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code):
405-552-4615

7. If Unit of CA/Agreement, Name and/or No.
BES OCD

8. Well Name and No.
MADERA 12 FEDERAL SWD #1 ✓

9. API Well No.
30-025-32894 ✓

10. Field and Pool or Exploratory Area
SWD:BELL CANYON-CHERRY CANYON

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION		E-PERMITTING <SWD _____ INJECTION>
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	CONVERSION _____
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	RETURN TO _____
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	CSNG _____
	<input type="checkbox"/> Change Plans	INT TO PA _____ P&A NR _____ P&A R (TAD)
	<input type="checkbox"/> Convert to Injection	
	<input type="checkbox"/> Deepen	
	<input type="checkbox"/> Fracture Treat	
	<input type="checkbox"/> New Construction	
	<input checked="" type="checkbox"/> Plug and Abandon	
	<input type="checkbox"/> Plug Back	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

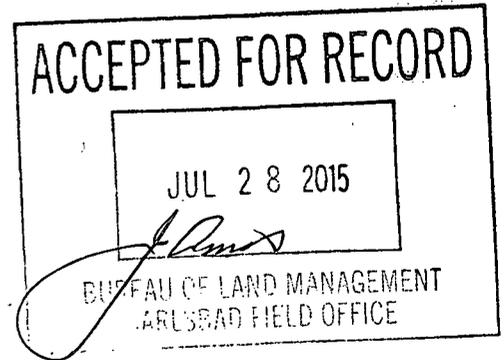
Note-In workover operations to convert well to SWD, from 6/27/14 to 8/13/14, a drill bit bha was stuck in well and could not be retrieved. Devon has plugged & abandoned wellbore.

- 5/13/15--MIRU plugging rig.
- Spot 170 sx Cl C @ 5,700'. Tagged TOC @ 5,152'. (B.Salt @ 5,360'; 8-5/8" shoe @ 5,260').
- Spot 60 Sx (230') Cl C @ 2,122'. (spacer plug. ETOC @ 1,892')
- Spot 70 sx Cl C @ 1,522'. Tagged TOC @ 1,220'. (T.Salt @ 1,395')
- Spot 60 sx Cl C @ 730'. Tagged TOC @ 485'. (13-3/8 shoe @ 635')
- Spot 30 sx Cl C from 126' to surface. Cut wellhead off. Top out surface casing. Set BGL marker.
- 5/19/15-Wellbore plugged & abandoned.

(9# mud between cement plugs. Schematic attached)

RECLAMATION
11-15-15

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.



14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed): Ronnie Slack

Title: Operations Technician

Signature: *Ronnie Slack* Date: 5-20-15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: _____ Title: _____ Date: _____

Office: _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

YMB/OCD
8/4/2015

AUG 06 2015

dm

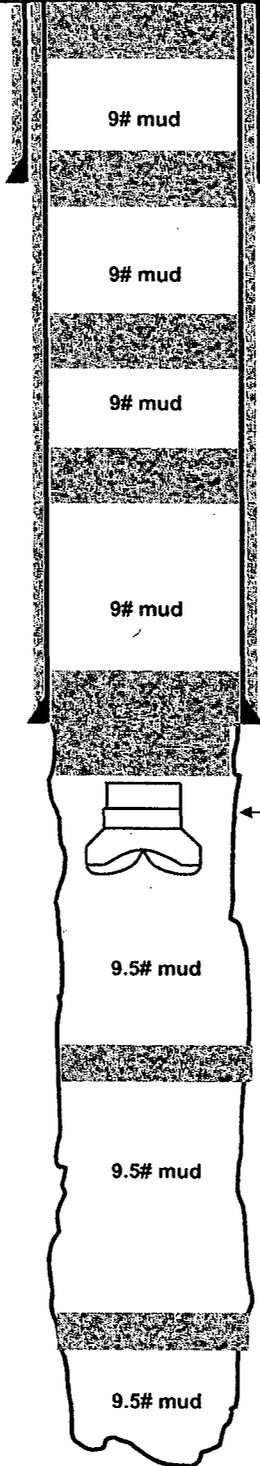
DEVON ENERGY PRODUCTION COMPANY LP

Well Name: MADERA 12 FEDERAL SWD #1		Field: RATTLESNAKE (NM)	
Location: 1980' FSL & 1980' FWL; SEC 12-T265-R34E		County: LEA	State: NM
Elevation: 3291' KB; 3277' GL; 14' KB to GL		Spud Date: 3/31/95	Compl Date: Dry hole-P&A'd 6/7/96
API#: 30-025-32894	Prepared by: Ronnie Slack	Date: 5/20/15	Rev:

WELLBORE PLUGGED & ABANDONED
5/19/15

17-1/2" hole
13-3/8", 54.5#, K55, ST&C 8rd @ 635'
Cmt'd w/ 685 sx to surface

11" hole
8-5/8", 32#, J55 & M80, ST&C 8rd @ 5,260'
Cmt'd w/ 1900 sx to surface



Cut off wellhead. Installed BGL marker. (5/19/15)
Spot 30 sx CI C from 126' to surface. (5/18/15)

Tagged TOC @ 485'. (5/18/15)
Spot 60 sx CI C @ 730'. (5/18/15)

Tagged TOC @ 1,220' (5/18/15)
Spot 70 sx CI C @ 1,522' (5/16/15)
(T.Salt @ 1,395')

Spot 60 sx CI C @ 2,122' (5/16/15)
(spacer plug)

Tagged TOC @ 5,152'. (5/16/15)
Spot 170 sx CI C @ 5,700'. (5/15/15)
(B.Salt @ 5,360')

1. Drill bit BHA Fish left in hole from 5740' to 5780' (X-Over, D/C, Bit Sub, & bit)
2. Tagged fill @ 5600' & washed down to 5699'.
Proposed to plug & abandon-(8/12/14)

cmt plug 9,610'-8978' (from original p&a).

cmt plug 12,366'-11976' (from original p&a)

7-7/8" hole
12,950' TD