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 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
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 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-23859
5. Indicate Type of Lease STATE FEE XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eumont Hardy Unit
8. Well Number 49
9. OGRID Number 151228
10. Pool name or Wildcat Eumont; Yates, 7Rvrs, Queen

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOEBS OCD**

2. Name of Operator: Mar Oil & Gas Corporation **AUG 06 2015**

3. Address of Operator: P.O. Box 5155 Santa Fe, NM 87502 **RECEIVED**

4. Well Location
 Unit Letter F : 3660 feet from the South line and 1980 feet from the West line
 Section 6 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> <input type="checkbox"/> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Supervisor DATE 8/3/15

Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 8/6/2015
 Conditions of Approval (if any):

AUG 11 2015

jm

Plugging Report Eumont Hardy Unit #49

7/20/2015 Moved rig to location.

7/21/2015 Rigged up and laid down 141 3/4" rods and pump. Worked to get bolts out of the well head. Installed BOP. Worked packer free and POOH with 2 3/8" pipe. Started swabbing fluid up the casing on the 47th stand. SION.

7/22/2015 Rigged up vac truck on casing and pulled remaining tubing. RIH and set 5 1/2" CIBP at 3600'. Established circulation and tested casing. Could pump 1.5 bbl/min at 300 psi. Circulated MLF and spotted 25 sx Class C cement on top of CIPB. POOH to 2655' and spotted 25 sx Class C cement. POOH with setting tool and picked up 5 1/2" AD-1 packer. RIH to locate holes in the 5 1/2" casing. While testing casing, we believe the casing collapsed with the packer set at 1124'. Released packer but could not pull past 1094' and could not go down past 1134'. Called OCD. Backed off left handed safety collar on packer and left packer at 1174'. POOH with tubing dragging until 1085'. RIH with tubing to 1092' and spotted 25 sx Class C cement with 2 % CaCl. POOH and SION.

✓ 7/23/2015 RIH to tag. No cement at 1092'. Established circulation and spotted 25 sx Class C cement with 2% CaCl from 1092'. WOC and tagged cement at 906'. Loaded casing and tested to 250#. Held Good. POOH and perforated casing at 465'. Established circulation and pumped cement down 5 1/2" casing to perfs at 465' and up annulus to surface. Took 150 sx. Cement was falling down 5 1/2" casing when finished pumping. Rigged down and cut off well head. Filled both strings of casing to surface with 20 sx cement. Cement remained at the surface. Installed marker and cut off anchors. Filled cellar and cleaned up location.