

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NIMNM 53380

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

AUG 10 2015

8. Well Name and No.
Caviness 10 Federal #1

2. Name of Operator
Seely Oil Company

9. API Well No.
30-025-30311

3a. Address
815 W. 10th Street
Fort Worth, Texas 76102

3b. Phone No. (include area code)
(817) 332-13277

10. Field and Pool or Exploratory Area
Corbin Queen Central

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2026' FSL & 1961' FEL.
J-Sec. 10-T18S-R33E

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- MI & RU Completion Unit. TOH w/ rods & tbg.
- TIH w/ pkr. & tbg. Set pkr @ 4160' +/-.
- Squeeze perforations from 4244-4282 in stages until a squeeze pressure is attained. TOH
- TIH w/ 4 3/4" bit & tbg. Drill out cmt. & test. Drill out CIBP @ 7290'. TOH
- TIH w/ pkr and tbg. Set pkr @ 7290'.
- Squeeze perforations from 7342-7352 in stages until a squeeze pressure is attained. TOH
- TIH w/ 4 3/4" bit & tbg. Drill out cmt & test. Drill CIBP @ 8085, TOH
- TIH w/pkr and tbg. Set pkr@ 8070.
- Squeeze Bone Spring perforations from 8135-8585 until a squeeze pressure is attained. TOH
- TIH w/ 4 3/4" bit, drill collars and 2 7/8' drill pipe. Deepen to lower part of the 2nd Bone Spring.
- TOH. Log open hole interval.
- Run 3 1/2" 10.2 lb/ft J-55 EUE tbg to TD.
- Cmt. w/ 200 sx Permium Pozmix w/ 6 lbs salt / sx and .75% CFR_3. (total volume = 230 cu. ft.)
- Run cmt. bond log and perforate appropriately.
- Treat per recommendations of service personnel.

DENIED

Does not meet Onshore Order 2
III. B. Minimum Clearance of 0.42
Casing Clearance

(Please see attachment.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
David L. Henderson Title President

Signature *David L. Henderson* Date 08/05/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Charles Nimmer Title Petroleum Engineer Date 8/4/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office BLM - Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 11 2015

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Sundry Notice
Form 3160-5
Page 2

3 1/5" tbg. Properties
Collapse pressure 8330
 $9800' \times .052 \times 9.0 = 4586.4 \text{ psi}$
Factor of safety – 1.82
Burst pressure 7950
 $9800' \times .052 \times 9.0 = 4586.4 \text{ psi}$
Factor of safety = 1.73
Internal yield pressure 127,250
 $9800' \times 10.2 \text{ lb/ft} = 99960 \text{ lbs.}$
Factor of safety = 1.27