Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-39712
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		VO-7379
87505 SUNDRY NOTION	CES AND REPORTS ON WELL	S HOBBS OCD	7. Lease Name or Unit Agreement Name
SUNDRY NOTION  (DO NOT USE THIS FORM FOR PROPOSE  DIFFERENT RESERVOIR. USE "APPLICE"	SALS TO DRILL OR TO DEEPEN OR PL	LUG BÅČK TO A FOR SUCH	
PROPOSALS.)		AUG 0 6 2015	Orange Raider BPV State  8. Well Number 1H
	Gas Well Other	Hod	9. OGRID Number
2. Name of Operator Endurance Resources LLC		DECHIVED	270329
3. Address of Operator			10. Pool name or Wildcat
203 West Wall St Suite 1000 Mi	dland Texas 79701		Red Hills;Upper Bone Spring, Shale
4. Well Location  Unit Letter M: 330 feet from the south line and 660 feet from the west line			
Section 35	0feet from the _south Township 24S	Range 34E	NMPM Lea County NM
Beetion 33	11. Elevation (Show whether DI		
3389' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
· · · · · · · · · · · · · · · · · · ·			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK  TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPT			<del>-</del>
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS ☐ MULTIPLE COMPL ☐	CASING/CEMENT	
DOWNHOLE COMMINGLE	WIOLIN LE COIVILE	O/ (OII VO/OLIVIE)	
CLOSED-LOOP SYSTEM		OTHER: Darfers	
OTHER:  13. Describe proposed or comp.	leted operations. (Clearly state all		ate, preparing to frac
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
7-29-2015 MI&RU Wireline and make up Halliburton drop ball obsidian 10k plug and guns. PSI test lines and lubricator to 7500 psi, good. RIH with plug and guns @ 250' per minute, pumping at 12 BPM. Set plug and perforate first stage. POH logging with			
CCL. Stage one perfs.: 13,655-13,657' (12); 13,705-13,707' (14); 13,755-13,757' (16), 6 SPF, 42 holes 0.56" 60° phasing. Set			
plug @ 13,795'. POH, verified all shots fired.			
Preparing for frac crew.			
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	•		•
Sand Date: 4/1/2010		7/1/2015	
Spud Date: 4/1/2010	Rig Release I	Date:	
			•
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE DATE 8/3/2015			
Type or print name _M. A. Sirgo, III E-mail address: manny@enduranceresourcesllc.com PHONE: _432-242-4680 For State Use Only			
Petroleum Engineer 94/10/16			
APPROVED BY: TITLE Petroleum Engineer DATE 18 [10][4]			