

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06024 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐ X
2. Name of Operator CHEVRON U.S.A. INC. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name USA BERTHA J. BARBER ✓
4. Well Location GPS Y-LAT X-LONG. Unit Letter <u>E</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>8</u> Township <u>20-S</u> Range <u>37-E</u> NMPM County <u>LEA</u> ✓		8. Well Number <u>10</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat MONUMENT PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD <u>INJECTION</u> >	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	RE CONVERSION ☐	RBDMS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	CC RETURN TO ☐	TA ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CA CSNG ☐	ENVIRO ☐
DOWNHOLE COMMINGLE ☐		INT TO P&A ☒	CHG LOC ☐
CLOSED-LOOP SYSTEM ☐		P&A NR ☐	P&A R ☐
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" - 999' TOC SURF, 8 5/8" 32# - 2,899' TOC 1,325', 7" 23# - 3,603' TOC @ 1,325', 5" 15# - 5,689' TOC 3,590', PERFS 5,106' - 5,665', 5" CIBP @ 5,047'.**

AS EARLY AS AUGUST 31, 2015 MI & RU, ND & NU BOP, TEST SAME.

RIH W/ TBG TO 5,015', CIR W/ 9.5# SALT GEL MIX & SPOT 40 SX CL "C" CMT FROM 5,015' - 4,815'. WOC & TAG TEST.

PU TO 4,080' MIX & SPOT 90 SX CL "C" CEMENT FROM 4,080' - 3,500'. WOC & TAG. (S.A., 7" SHOE) ✓

PU TO 3,150', MIX & SPOT 70 SX CL "C" CEMENT FROM 3,150' - 2,800'. WOC & TAG. (QUEEN, 8 5/8" SHOE) ✓

PU TO 2,685', MIX & SPOT 50 SX CL "C" CEMENT FROM 2,685' - 2,200'. WOC & TAG. (7 RIVERS, YATES)

PU TO 1,150', RU W/L UNIT, RIH PERF @ 1,200', POOH RD W/L, EST. CIR ON 5", 7" & 8 5/8".

MIX & SQZ 100 SX CL "C" FROM 1,200' - 1,000' ON 5", 7" & 8 5/8", WOC & TAG

PU TO 1,000', RU W/L, RIH PERF @ 1,000', POOH RD W/L UNIT, EST CIR. UP 5", 7", 8 5/8",

MIX & CIR 350 SX CL "C" CEMENT FROM 1,000' TO SURFACE ON ALL STRINGS. POOH W/ TBG. NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIREMENTS.

CLASS "C" CEMENT & CLOSED LOOP SYSTEM TO BE USED.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 08 / 06 / 15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 8/11/2015

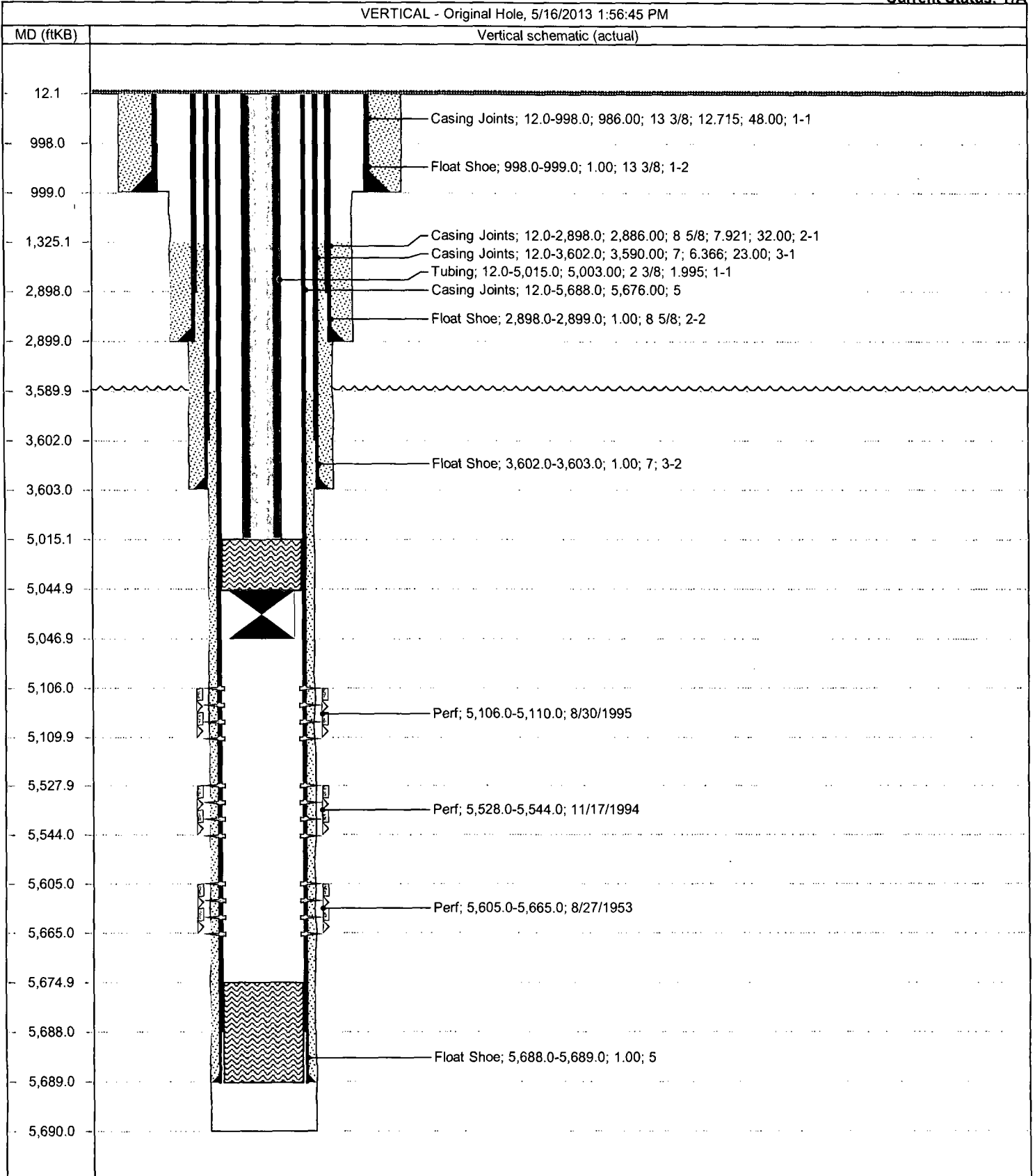
Conditions of Approval (if any):

AUG 11 2015

Current Wellbore Schematic

WELL (PN): BERTHA J BARBER 10-8(CVX) (890191)
 FIELD OFFICE: HOBBS
 FIELD: MONUMENT PADDOCK
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 8-20S-37E, 1650 FNL & 330 FWL
 ROUTE: HOB-NM-ROUTE 15- BARBARA LYDICK
 ELEVATION: GL: 3,553.0 KB: 3,565.0 KB Height: 12.0
 DEPTHS: TD: 5,690.0

API #: 3002506024
 Serial #:
 SPUD DATE: 6/5/1953
 RIG RELEASE: 8/22/1953
 1ST SALES GAS: 1/31/1970
 1ST SALES OIL: 1/31/1970
 Current Status: T/A

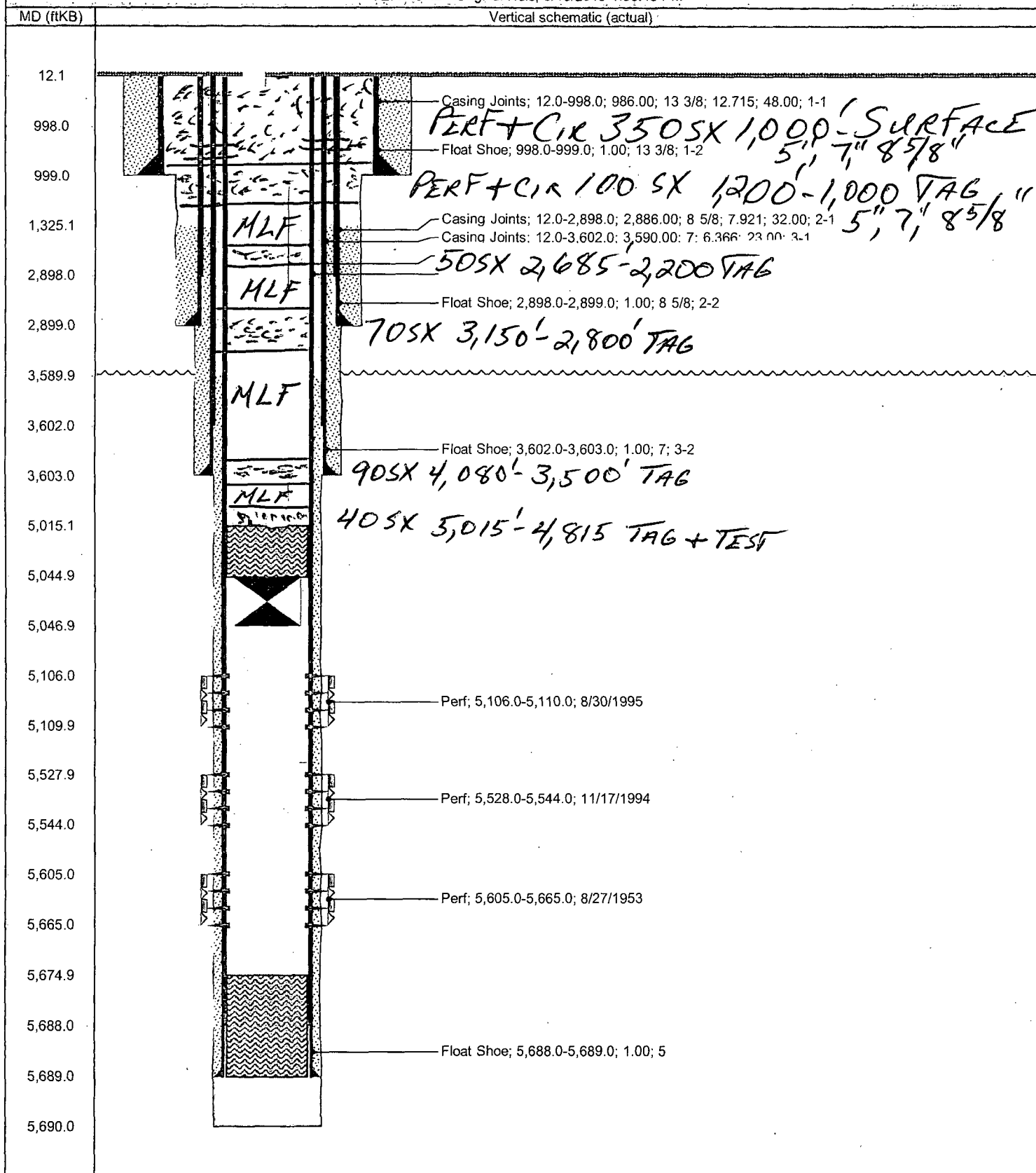


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VERTICAL - Original Hole, 5/16/2013 1:56:45 PM



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Wellbore Sections								Perforations			
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Date	Zone/Formation	Top (ftKB)	Btm (ftKB)				
Surface	17 1/4	12.0	999.0	8/30/1995	PADDOCK	5,106.0	5,110.0				
Intermediate 1	11	999.0	2,899.0	11/17/1994	BLINEBRY	5,528.0	5,544.0				
Intermediate 2	8 5/8	2,899.0	3,603.0	8/27/1953	BLINEBRY	5,605.0	5,665.0				
Production	6 1/4	3,603.0	5,690.0								

Casing String: Surface Run Date: 6/5/1953								General Notes	
Set Depth (ftKB)	Wellbore Original Hole							Date	Comment
999.0	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	
	Casing Joints	13 3/8	12.715	12.559	48.00	H-40	12.0	998.0	
	Float Shoe	13 3/8					998.0	999.0	

Casing String: Intermediate 1 Run Date: 6/5/1953								
Set Depth (ftKB)	Wellbore Original Hole							
2,899.0	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)
	Casing Joints	8 5/8	7.921	7.796	32.00	R2,SS	12.0	2,898.0
	Float Shoe	8 5/8					2,898.0	2,899.0

Casing String: Intermediate 2 Run Date: 6/5/1953								
Set Depth (ftKB)	Wellbore Original Hole							
3,603.0	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)
	Casing Joints	7	6.366	6.241	23.00	J-55	12.0	3,602.0
	Float Shoe	7					3,602.0	3,603.0

Casing String: Production Run Date: 8/24/1953								
Set Depth (ftKB)	Wellbore Original Hole							
5,689.0	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)
	Casing Joints	5 1/2	4.950	4.825	15.50	J-55	12.0	5,688.0
	Float Shoe	5 1/2					5,688.0	5,689.0

Cement Tops	
Des	TOC (ftKB)
Surface Casing Cement	12.0
Intermediate Casing Cement	1,325.0
Intermediate Casing Cement	1,325.0
Production Casing Cement	3,590.0
Cement Plug	5,015.0

Tubing Production Run Date: 10/2/2003								
Set Depth (ftKB)	Wellbore Original Hole							
5,015.0	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)
	Tubing	2 3/8	1.995	4.70	J-55		12.0	5,015.0

Other In Hole						
Des	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Cast Iron Bridge Plug	4		5,045.0	5,047.0	10/2/2003	

Stimulations & Treatments					
<Stage Number?> Acidizing					
Date	Zone/Formation	Wellbore Original Hole			
8/28/1953					
Stage Type	Top Depth (ftKB)	Bottom Depth (ftKB)	Vol Pumped (bbl)	Q Treat Avg (bbl/min)	
Acidization	5,605.0	5,665.0	23.81		

<Stage Number?> Acidizing					
Date	Zone/Formation	Wellbore Original Hole			
11/18/1994					