

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07752
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 015824
7. Lease Name or Unit Agreement Name Skaggs Grayburg Unit
8. Well Number 9
9. OGRID Number 003044
10. Pool name or Wildcat Skaggs; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other - Injection ☒ **HOBBS OGD**

2. Name of Operator
Burgundy Oil & Gas of New Mexico, Inc.

3. Address of Operator
401 W. Texas Ave., Suite 1003 Midland, TX 79701

4. Well Location
Unit Letter M : 666 feet from the West line and 660 feet from the South line
Section 7 Township 20 South Range 38 East NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3575' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☒ OTHER: ☐	E-PERMITTING <SWD INJECTION> CONVERSION ☐ RBDMS ☐ RETURN TO ☐ TA ☐ CSNG ☐ CHG LOC ☐ INT TO PA ☒ P&A NR ☐ P&A R ☐ OTHER: ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CAP CIRP W/ 25 SX CMT. CIRC MLF. PRESSURE TEST CSG.

1. Spot 35 sx cmt from 2470' 2900'
2. Perf @ 1544' - sq w/ 55 sx cmt
3. Perf @ 60' - sq w/ 25 sx cmt to surface
4. Dryhole marker & clean location

All void areas between plugs filled w/ 9.5 ppg mud laden fluid

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Campbell TITLE Production Accountant DATE 08/06/2015

Type or print name Cindy Campbell E-mail address: ccampbell.bogi@att.net PHONE: 432-684-4033

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 8/11/2015

Conditions of Approval (if any)

AUG 11 2015

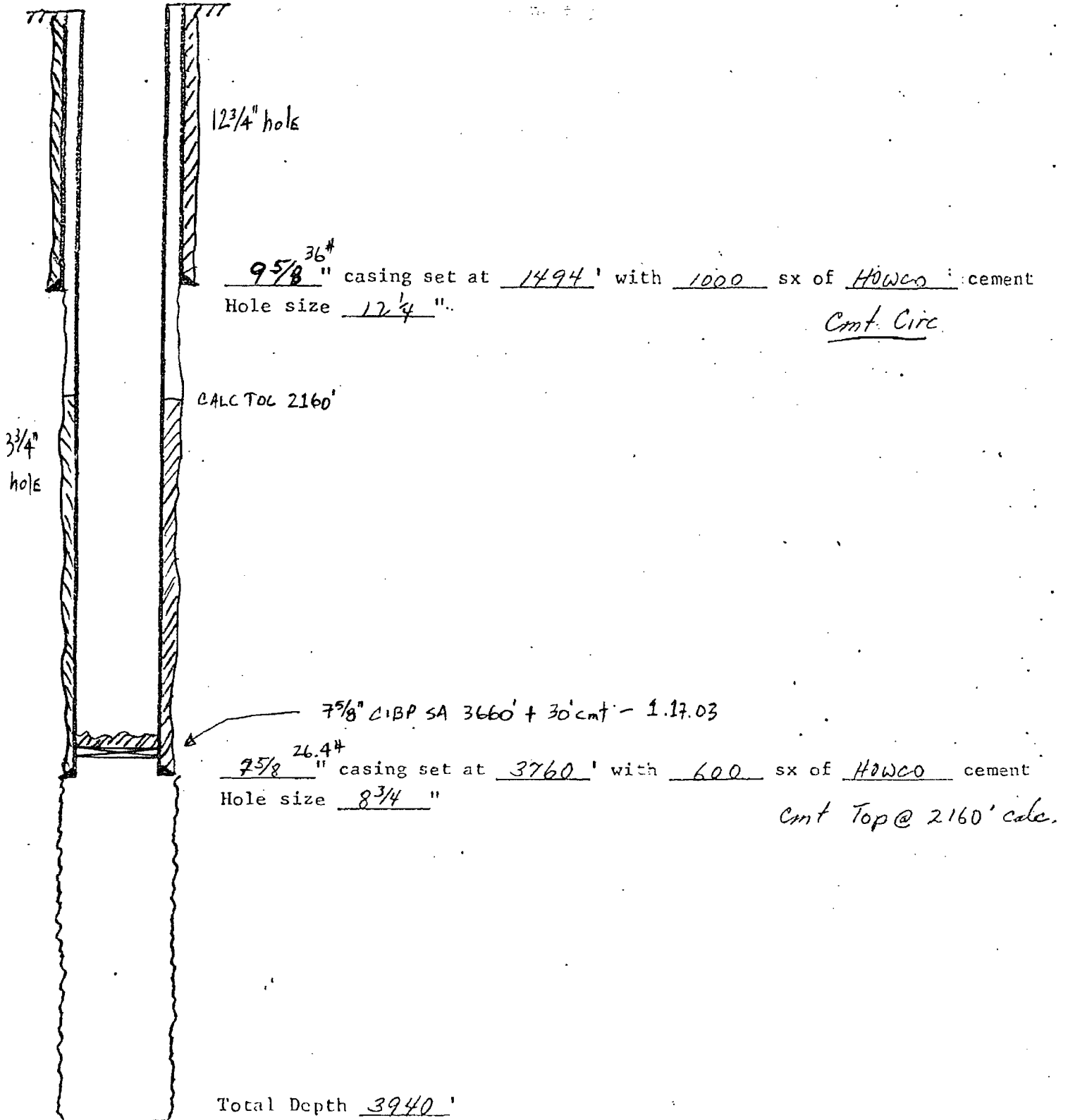
FIELD	SKAGGS GRAYBURG	OPERATOR	TEXACO Inc	DATE	APRIL 26, 1976
LEASE	SKAGGS GRAYBURG UNIT	WELL No	9	LOCATION	M-7-20S-37E

WIW

12' KB

Lea Cty, NM

Current wellbore:



30-025-07752

WELL	SKAGGS GRAYBURG	OPERATOR	TEXACO Inc	DATE	APRIL 26, 1976
LEASE	SKAGGS GRAYBURG UNIT	WELL NO.	9	LOCATION	M-7-20S-37E

WIW

12' KB

Lea Cty, NM

Proposed wellbore:

