

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07805
1. Type of Well: Oil Well ☐ Gas Well ☐ Other - Injection ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Burgundy Oil & Gas of New Mexico, Inc.		6. State Oil & Gas Lease No. 015824
3. Address of Operator 401 W. Texas Ave., Suite 1003 Midland, TX 79701		7. Lease Name or Unit Agreement Name Skaggs Grayburg Unit
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>18</u> Township <u>20 South</u> Range <u>38 East</u> NMPM Lea County		8. Well Number <u>21</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3567' KB		9. OGRID Number 003044
		10. Pool name or Wildcat Skaggs; Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG CHG LOC
INT TO P&A P&A NR P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CAP CIRP W/25SX5 CMT. PRESSURE TEST CSG.

1. Spot 25 sx cmt from 2470' 2900'
2. Perf @ 1495' - sq w/ 40 sx cmt
3. Perf @ 60' - sq w/ 15 sx cmt to surface
4. Dryhole marker & clean location

All void areas between plugs filled w/ 9.5 ppg mud laden fluid

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Campbell TITLE Production Accountant DATE 08/06/2015

Type or print name Cindy Campbell E-mail address: ccampbell.bogi@att.net PHONE: 432-684-4033

For State Use Only

APPROVED BY: Maury Brown TITLE Dist. Supervisor DATE 8/11/2015

Conditions of Approval (if any)

AUG 11 2015

dm

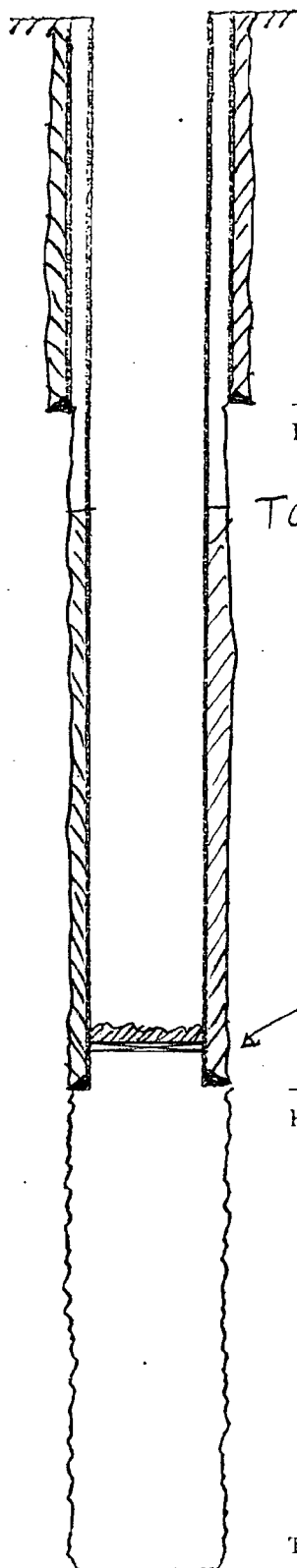
FIELD	SKAGGS GRAYBURG	OPERATOR	TEXACO Inc	DATE	APRIL 26, 1976
LEASE	SKAGGS GRAYBURG UNIT	WELL NO.	21	LOCATION	E-18-20S-37E

WIA

KB 8' Lea City, Nky

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Current wellbore:



1 7/8 IN WH

8 5/8 " casing set at 1445' with 1000sx sx of NA cement CIRL
Hole size 11 "

TOC 1605' per TS

5 1/2" CIBP SA 3710' + 40' cnt 7.25.84
5 1/2 " casing set at 3759' with 600 sx of NA cement
Hole size 7 7/8 "

Total Depth 3940'

30-025-07805

FIELD	SKAGGS GRAYBURG	OPERATOR	TELLACO Inc	DATE	APRIL 26, 1976
LEASE	SKAGGS GRAYBURG UNIT	WELL NO.	21	LOCATION	E-18-20S-37E

WIA

KB 8' Lea City, N.Y.

21

proposed wellbore:

