

Submit One Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised November 3, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

Energy, Minerals and Natural Resources

AUG 11 2015

RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mescalero Ridge Unit
8. Well Number 35-2
9. OGRID Number 269324
10. Pool name or Wildcat Pearl ; Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Linn Operating, Inc.

3. Address of Operator
600 Travis, Suite 5100, Houston, TX 77002

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 35 Township 19S Range 34E NMPM _____ County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3705'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION>	SUBSEQUENT REPORT OF:
CONVERSION _____ RBDMS _____	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
RETURN TO _____ TA _____	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>
CSNG _____ ENVIRO <u>HS</u> CHG LOC _____	CASING/CEMENT JOB <input type="checkbox"/>
INT TO PA _____ P&A NR _____ P&A R _____	
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Bob Akin TITLE Production Foreman DATE 7/15/15
TYPE OR PRINT NAME Bob Akin E-MAIL: rakin@linnenerg.com PHONE: 575 390 8007

For State Use Only
APPROVED BY: _____ DATE _____
Conditions of Approval (if any): Accepted for Record Only
MAB/OCD 8/11/2015 AUG 11 2015