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Submit One Copy To Appropriate District State	e of New Mexico	Form C-103
Office District I Energy, Mine	erals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
511 5. 1 list 51., 1 stesia, 1 livi 50210	ERVATION DIVISION	30-025-33781 5. Indicate Type of Lease
1000 Dio Brazos Dd. Astac NM 97410	South St. Francis Dr.	STATE FEE
<u>District IV</u> San	ta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VA-0504
	rs on wells	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO	DEEPEN OR PLUGBACK TO A (FORM C-101) FOR COCH	Nichols AQO State
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" PROPOSALS.) 1. Type of Well XIOil Well Gas Well Other	(101au 0 101) 1 OK 1031	8. Well Number 001
1. 1)pe of 1. em. 2011 11 21 21 21 21 21 21 21 21 21 21 21 2	T ON OCA	
2. Name of Operator EnerVest Operating, LLC		9. OGRID Number 143199
3. Address of Operator	TON THE	10. Pool name or Wildcat
1001 Fannin, Ste 800, Houston, TX 77002	CIVER "	Maljamar GB SA
4. Well Location	- Q	12
Unit Letter M: 330 feet from the South lin	-	
Section 5 Township 17S Range 33E		
11. Elevation (She) 4219' GR	ow whether DR, RKB, RT, GR, et	tc.)
12. Check Appropriate Box to Indicate Nature	of Notice Report or Other	Data
	of Notice, Report of Other	Data
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN		_
TEMPORARILY ABANDON	i	PRILLING OPNS.□ PAND A □
POLE ON ALTEN GAGING MIGETINEE GOM	C OAGING/OLIVIE	
OTHER:		ready for OCD inspection after P&A
All pits have been remediated in compliance with O		
Rat hole and cellar have been filled and leveled. Ca A steel marker at least 4" in diameter and at least 4"		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, A		TION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MA	RKER'S SURFACE.	
☐ The location has been leveled as nearly as possible	to original ground contour and ha	as been cleared of all junk, trash, flow lines and
other production equipment.		
Anchors, dead men, tie downs and risers have been		
If this is a one-well lease or last remaining well on l OCD rules and the terms of the Operator's pit permit and		
from lease and well location.	z etosure pium. Tim new mies, pr	oddonon equipment and jank have been removed
All metal bolts and other materials have been remov	ed. Portable bases have been ren	moved. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addres	sed as per OCD rules	
Pipelines and flow lines have been abandoned in ac		AC. All fluids have been removed from non-
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on l	lease: all electrical service poles	and lines have been removed from lease and well
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the	he appropriate District office to s	schedule an inspection.
		•
SIGNATURE Mall Nowchen	TITLE Agent	DATE 06-18-2015
	AIL: sdoescher@enervest.net F	PHONE: 505-320-5682
For State Use Only	A	^ (T)
APPROVED BY: Wall the	_ TITLE COMPLIAN	re Officer DATE 8/10/2015
Conditions of Approval (if any):		

AUG 1 1 2015

In



HOBBS OCD

JUL 08 2015

July 8, 2015

RECEIVED

Lea County Electric Co-op Attention: Mr. John Cartwright

Reference: Nichols AQU State No.001 M-5-17S-33E

Dear Mr. Cartwright,

The above mentioned well has been plugged and abandoned. This is the last well on the lease and EnerVest Operating, LLC respectfully requests removal of the three poles and transformers belonging to LCEC.

Thank you for your prompt attention to this matter.

Best regards, Shelly Doescher Agent EnerVest Operating, LLC 505-320-5682