

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39053
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name CATTLEMAN 4 STATE
4. Well Location DATUM Y- LAT 32.52053 X-LONG -103.37551 Unit Letter C : 660 feet from the NORTH line and 1720 feet from the WEST line Section 4 Township 21-S Range 35-E NMPM County LEA		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,630' GR		9. OGRID Number 4323
		10. Pool name or Wildcat OSUDO, WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>

CONVERSION ☐ RBDMS ☐ N ☐
RETURN TO ☐ TA ☐
CSNG ☐ ENVIRO ☐ CHG LOC ☐
INT TO PA ☐ P&A NR ☒ P&A R ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 425' TOC SURF, 9 5/8" 40# @ 5,338' TOC UNKNOWN, 7" 26# @ 10,100' TOC UNKNOWN, 4 1/2" 15.1# @ 11,556' TOC EST. 9,500', PERFS 10,143'-10,260', PBT 10,490', TD 11,555'.

7/29/15 MOVE IN RIG & CMT EQUIPMENT, ROBBY KISER WSM CHEVRON NOTIFIED MARK WHITAKER W/ NMOCD.
8/01/15 RIG UP & POOH W/ RODS & TUBING, SET 4 1/2" CIBP @ 10,120', TEST 500#, RIH CIR WELL W/ SALT GEL.
MIX & SPOT 25 SX CL "H" CEMENT FROM 10,120'-9,753'.
8/02/15 MIX & CIR 25 SX CL "H" CEMENT FROM 7,470'-7,101' IN 4 1/2" & 7", RIH PERF 4 1/2" @ 5,390'.
8/03/15 MIX & CIR 50 SX CL "C" CEMENT FROM 5,390'-5,150' IN 4 1/2" & 7", WOC & TAG @ 5,094'.
8/04/15 PERF 4 1/2" @ 4,450', MIX & CIR 70 SX CL "C" CEMENT FROM 4,450'-4,000' IN 4 1/2" & 7", WOC & TAG @ 3,882',
PERF 4 1/2" @ 3,700', MIX & CIR 60 SX CL "C" CEMENT FROM 3,700'-3,500' IN 4 1/2" & 7". WOC & TAG @ 3,442'.
8/05/15 PERF 4 1/2" @ 1,850', MIX & CIR 60 SX CL "C" CEMENT FROM 1,850'-1,550' IN 4 1/2" & 7", WOC & TAG @ 1,530'.
WITNESS BY M. WHITAKER W/ NMOCD. PERF 4 1/2" @ 475' EST. CIR. ON 4 1/2", 7", 9 5/8", 13 3/8",
MIX & CIR 145 SX CL "C" CEMENT FROM 475' BACK TO SURFACE ON FOUR STRINGS.
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER TO MEET WITH
RULE 19.15.7.14 NMOCD REQUIRMENTS.

ALL CEMENT PLUGS CLASS "H & C", W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 08/07/15
Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 713-325-6288

For State Use Only
APPROVED BY: Mailey Brown TITLE Dist Supervisor DATE 8/11/2015
Conditions of Approval (if any):

AUG 11 2015