

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05982
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name USA BERTHA J BARBER
8. Well Number 019
9. OGRID Number 4323
10. Pool name or Wildcat MONUMENT PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) HOBBS OCD	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator CHEVRON U.S.A. INC.	AUG 07 2015
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	RECEIVED
4. Well Location Unit Letter: I 2310 feet from SOUTH line and 330 feet from the EAST line Section 7 Township 20S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: REQUEST FOR TA EXTENSION	R C C O E-PERMITTING <SWD INJECTION> CONVERSION <u> </u> RBDMS <u> </u> RETURN TO <u> </u> TA <u> </u> CSNG <u> </u> ENVIRO <u> </u> CHG LOC <u> </u> INT TO PA <u> </u> P&A NR <u> </u> P&A R <u> </u>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. RESPECTFULLY REQUESTS A 1 YR TA EXTENSION FOR THE SUBJECT WELL IN ORDER TO HAVE TIME TO DIVEST THE WELLBORE TO AN OFFSET COMPETITOR WHO OWNS THE RIGHTS UPHOLE. THE CURRENT TA STATUS WILL EXPIRE 11/21/2015.

Spud Date:		Rig Release Date:	
------------	--	-------------------	--

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Denise Pinkerton</u>	TITLE REGULATORY SPECIALIST	DATE 08/05/2015
Type or print name DENISE PINKERTON	E-mail address: <u>leakejd@chevron.com</u>	PHONE: 432-687-7375
For State Use Only		
APPROVED BY: <u>Malays Brown</u>	TITLE <u>Dist Supervisor</u>	DATE <u>8/11/2015</u>
Conditions of Approval (if any):		

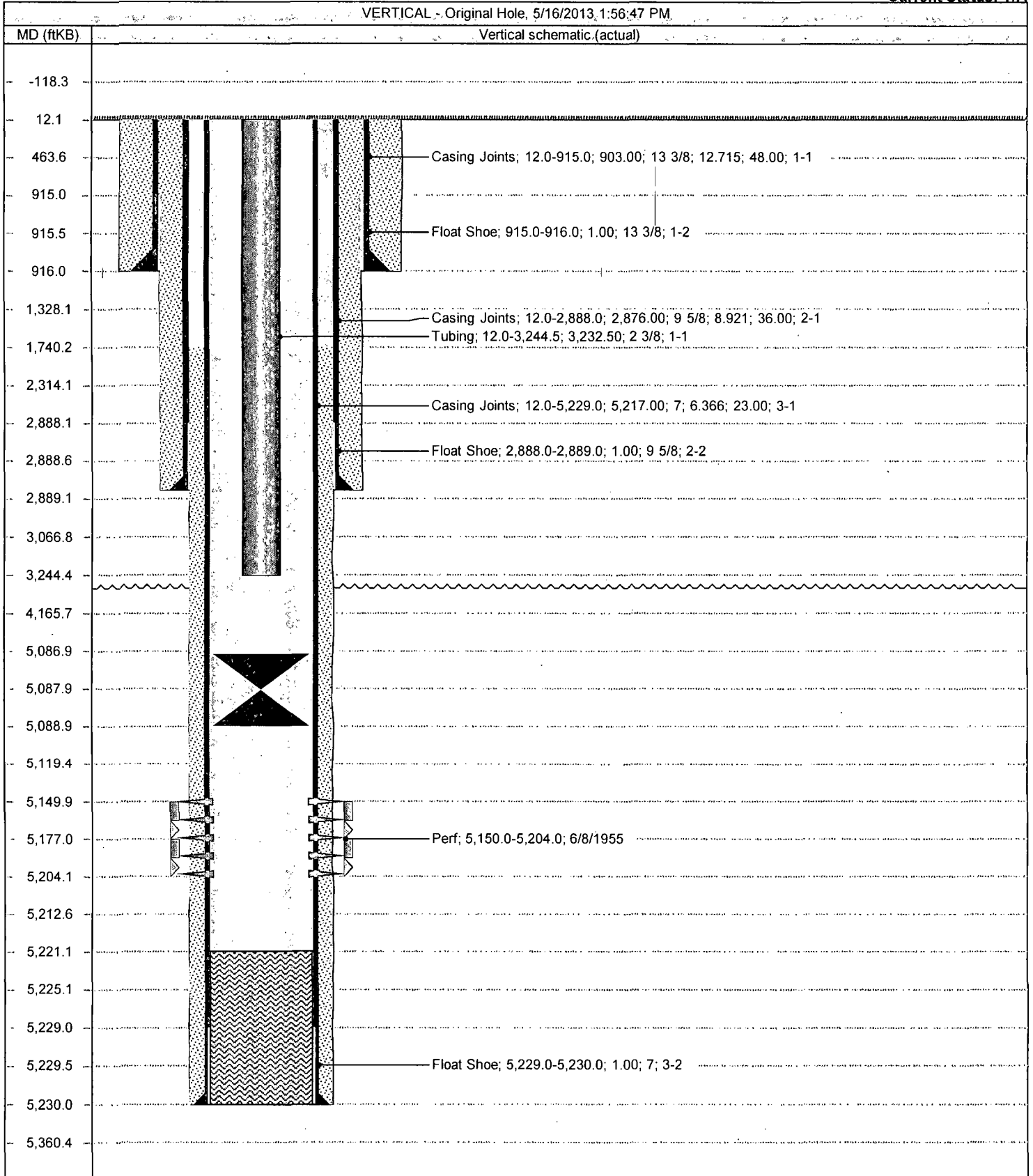
AUG 12 2015

fm

Current Wellbore Schematic

WELL (PN): BERTHA J BARBER 19-7(CVX) (890196)
 FIELD OFFICE: HOBBS
 FIELD:
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 7-20S-37E, 2310 FSL & 330 FEL
 ROUTE: HOB-NM-ROUTE 15- BARBARA LYDICK
 ELEVATION: GL: 3,551.0 KB: 3,563.0 KB Height: 12.0
 DEPTHS: TD: 5,230.0

API #: 3002505982
 Serial #:
 SPUD DATE: 4/2/1955
 RIG RELEASE: 6/1/1955
 1ST SALES GAS: 1/31/1970
 1ST SALES OIL: 1/31/1970
 Current Status: T/A



Current Wellbore Schematic

WELL (PN): BERTHA J BARBER 19-7(CVX) (890196)
 FIELD OFFICE: HOBBS
 FIELD:
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 7-20S-37E, 2310 FSL & 330 FEL
 ROUTE: HOB-NM-ROUTE 15- BARBARA LYDICK
 ELEVATION: GL: 3,551.0 KB: 3,563.0 KB Height: 12.0
 DEPTHS: TD: 5,230.0

API #: 3002505982
 Serial #:
 SPUD DATE: 4/2/1955
 RIG RELEASE: 6/1/1955
 1ST SALES GAS: 1/31/1970
 1ST SALES OIL: 1/31/1970
 Current Status: T/A

Wellbore Sections								Perforations			
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Date	Zone/Formation	Top (ftKB)	Btm (ftKB)				
Surface	17 1/4	12.0	916.0	6/8/1955	PADDOCK	5,150.0	5,204.0				
Intermediate	12 1/4	916.0	2,889.0								
Production	8 3/4	2,889.0	5,230.0								
Casing String: Surface Run Date: 5/4/1955											
Set Depth (ftKB)	916.0	Wellbore Original Hole									
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)				
Casing Joints	13 3/8	12.715	12.559	48.00	H-40	12.0	915.0				
Float Shoe	13 3/8					915.0	916.0				
Casing String: Intermediate Run Date: 5/14/1955											
Set Depth (ftKB)	2,889.0	Wellbore Original Hole									
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)				
Casing Joints	9 5/8	8.921	8.765	36.00	J-55	12.0	2,888.0				
Float Shoe	9 5/8					2,888.0	2,889.0				
Casing String: Production Run Date: 6/1/1955											
Set Depth (ftKB)	5,230.0	Wellbore Original Hole									
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)				
Casing Joints	7	6.366	6.241	23.00	J-55	12.0	5,229.0				
Float Shoe	7					5,229.0	5,230.0				
Cement Tops											
Des						TOC (ftKB)					
Surface Casing Cement						12.0					
Intermediate Casing Cement						12.0					
Production Casing Cement						1,740.0					
Tubing - Production Run Date: 10/1/2003											
Set Depth (ftKB)	3,244.5	Wellbore Original Hole									
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)				
Tubing	2 3/8					12.0	3,244.5				
Other In Hole											
Des	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date					
Cast Iron Bridge Plug	6		5,087.0	5,089.0	10/1/2003						
Stimulations & Treatments											
<Stage Number?> Acidizing											
Date	Zone/Formation				Wellbore Original Hole						
6/10/1955											
Stage Type	Top Depth (ftKB)	Bottom Depth (ftKB)	Vol Pumped (bbl)	Q Treat Avg (bbl/min)							
Acidization	5,150.0	5,204.0	23.81								