Submit 1 Copy To Appropriate District Office	State of I	New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources			October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	25 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-41111	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			
District III	W. Grand T. C., The Stat, Till 60210			er. 🗖
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FE 6. State Oil & Gas Lease No	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No).
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SAMES OCD			N 1 N (0/04 II)	. Du o /
PROPOSALS.)		C-101) I ONOGERO COD	North Monument G/SA Un	it Blk. 2
1. Type of Well: Oil Well	Gas Well		8. Well Number 1H	<i>i</i>
2. Name of Operator		AUG 0 5 2015	9. OGRID Number 873	
Apache Corp.				
3. Address of Operator	00065	RECEIVED	10. Pool name or Wildcat	
P O box Drawer D Monument NM 8	38265	NLODI-122	Eunice Monument G/SA	
4. Well Location				
Unit Letter P :805feet from theS line and10feet from the				
Eline				
Section 18 Township 19S Range 37E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
:				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
E-PERMITTING <swdinjection> SUBSEQUENT REPORT OF:</swdinjection>				
f CONVERSION	RBDM\$	REMEDIAL WOR	 -	G CASING 🔲
RETURN TO TA COMMENCE DRILLING OPNS. P AND A				
CSNG CHG LOC CASING/CEMENT JOB				
INIT TO DA DO AND DO AD				
OTHER: OTHER: / A LOCAL LIBERT OTHER: / A LOCAL LIBERT OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed completion of recompletion.				
8/4/15				
Set a CIBP @ 5706', circulate the casing with packer fluid, & pressure test the casing to 530 psi for thirty minutes with a chart.				
Loss of 11 lbs. to 519 lbs. Apache requests a TA status for this well.				
This Approval of Temporary				
Abandonment Expires 8/4/2018				
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Spud Date:	Rig Ro	elease Date:		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
(1)				
SIGNATURE TITLE Instrument Tech DATE 8-5-15				
SIGNATURE TITLE Instrument Tech DATE 5-5-75				
Type or print nameJim Ellison E-mail address: _JD.Ellison@apacheccorp.com_ PHONE.575-441.7734				
For State Use Only / / /				
Mal HK				
APPROVED BY: 11 VILLE SHOWN TITLE DISC. Supervision DATE 8/6/2015				
Conditions of Approval (Figure)				
7	AUG 1 2 2015	M		
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