

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06976
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐ X
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
4. Well Location DATUM Y-LAT X-LONG Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>LEA</u>		8. Well Number 130
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,490' GL		9. OGRID Number 4323
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG ENVIRO CHG LOC INT TO P&A NR P&A R

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9" 39.5# @ 1,372' TOC SURF, 7" 24# @ 3,633' TOC SURF, 3 1/2" LINER 6,508-7,915', PERFS 6,519'-6,694', PBDT 7,660' W/ CIBP 2 SX.

AS EARLY AS MAY 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH W/ TBG. RU W/L UNIT RIH W/ GR & JB TO 6,500', POOH, RIH & SET CIBP @ 6,475', POOH, ND & RD W/L UNIT. RIH TO 6,475', CIR WELL W/ SALT GEL MIX & SPOT 40 SX CL "C" CEMENT FROM 6,475'-6,275', WOC, TAG & TEST. PU TO 5,487', MIX & SPOT 100 SX CL "C" CEMENT FROM 5,487'-4,900', PU REV. OUT. (BLINEBRY, GLORIETA) PU TO 3,900', MIX & SPOT 120 SX CL "C" CEMENT FROM 3,900'-3,250' PU REV. OUT. (S.A., GB, QUEEN,) PU TO 2,870', MIX & SPOT 120 SX CL "C" CEMENT FROM 2,870'-2,300', PU REV. OUT. (7 RIVERS, YATES, B. SALT) PU TO 1,425' PERF & SQZ 145 SX CL "C" CEMENT FROM 1,425'-1,000'. WOC & TAG PU TO 90', RU W/L UNIT, RIH & PERF 7" @ 100' EST. CIR. ON 7". MIX & CIR 120 SX CL "C" CEMENT FROM 100' BACK TO SURFACE ON BOTH STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION. ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

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Prior to the beginning of operations

Spud Date: Prior to the beginning of operations Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 08/06/15
Type or print name E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432

APPROVED BY: Malay B. Brown TITLE Dist. Supervisor DATE 8/12/2015
Conditions of Approval (if any):

AUG 12 2015

Well: **Central Drinkard Unit #130**Field: **Drinkard**Reservoir: **Drinkard**

Initially completed as the E. O. Carson #2 in the Hare Field (McKee-Simpson)

Current**Wellbore Diagram**

Location:
660' FNL & 660' FWL
Section: 33
Township: 21S
Range: 37E Unit: D
County: Lea State: NM

Elevations:
GL: 3490'
KB: 3476'
DF:

Well ID Info:
Chevno: FA8073
API No: 30-025-06978
L5/L6: U410400
Spud Date: 10/30/48
Compl. Date: 3/29/49

Surf. Csg: 9" 39.5#
Set: @ 1372' w/300 sx cmt
Circ: Yes TOC: Surface
TOC By: Circulated

Interm. Csg: 7" 24#
Set: @ 3633' w/ 200 sx cmt
Circ: Yes TOC: Surface
TOC By: Circulated

Subsequent Workovers/Reconditioning/Repairs:

1-61 Rec'd in Drk. Set 2 1/4" Alum BP @ 7660'. Dmp'd 2
sx cmt on top BP. Tag'd cmt @ 7607'. PSTD. Perf 3-1/2"
Ln fr 6518'-20', 6528'-29', 6544'-45', 6564'-65', 6575'-76' &
6589'-90' w/4 JHFP. Acdz w/1500% Non-emulsion acid.
Frac perms w/5000 gals retd oil & 10,000 Red.
7-74 Install'd PE.
7-76 Repl'd BO tbg.
8-84 Acdz w/1000 gals 15% NEA.
2-02 MIRU Rev Equip. POH w/tbg. GIH w/WS, w/200 jts.
WS to 6241'. DO Iron Sulfide. Attempt to Mill out thru Tight
spot. Solid @ 3595'. Tag TOF @ 3577'. Mill out T spot @
3775' & csg collars. Dress off TOL. Mill to 6515' inside 3-
1/2" Ln. Tag solid @ 6543'. GIH w/wkr bars to 6735' RIH
w/1-11/16" GR guns, in 3-1/2" Ln. w/4 JSPF, 120 deg PH.
Perf'd 6690'-94', 6654'-58', 6638'-44', 6602'-08', 6554'-58'.
Total 20' & 80 holes, all shots fired. Aczd w/ 4000 gals Anti-
sludge HCL, div'd w/138 Bell Sealers.

Tubing Detail

205 jts 2-3/8" IPC CL. 'B'.
4' IPC SUB. SN @ 6386'
ESP Sub Pump @ 8450'
PMP INTAKE @ 6,395'
EOT @ 6445'

Perfs	Status
6519-20'	Drinkard Oil - Open
6528-29'	Drinkard Oil - Open
6544-45'	Drinkard Oil - Open
6554-56'	Drinkard Oil - Open
6564-65'	Drinkard Oil - Open
6575-76'	Drinkard Oil - Open
6589-90'	Drinkard Oil - Open
6554-56'	Drinkard Oil - Open
6602-06'	Drinkard Oil - Open
6638-44'	Drinkard Oil - Open
6654-58'	Drinkard Oil - Open
6690-94'	Drinkard Oil - Open

Prod. Csg: 5", 15#, J-55
Set: @ 8610' w/ 275 sx cmt
Circ: No TOC: 3460'
TOC By: Temperature Survey

3 1/2" OD Flush Joint Liner
w/ 6508-7915'. Cmt'd w/70 sx.

Perfs	Status
7668-7773'	McKee-Simpson - Below BP
7770-7780'	McKee-Simpson - Below BP
7790-7817'	McKee-Simpson - Below BP

Junk in Hole
5 - 1/2 slips off 5" RBP & 1/2 piece
of spear grapple which should be
be @ COTD

(2 sx cmt on top)
Aluminum BP @ 7660'

PSTD: 7607'
TD: 7915'

Updated: 5-8-02

By: C. J. Haynie

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Reservoir: Drinkard

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PERF + CIR 120 SX
 100' SURFACE

PERF + SQZ 145 SX 1,425'-1,000' TAG

120 SX 2,870'-2,300'

120 SX 3,900'-3,250'

100 SX 5,487'-4,900'

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