

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25253
1. Type of Well: Oil Well Gas Well Other X WATER INJECTION		5. Indicate Type of Lease STATE FEE X
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
4. Well Location DATUM Y- LAT X-LONG Unit Letter I : 2212 feet from the SOUTH line and 1146 feet from the EAST line Section 28 Township 21-S Range 37-E NMPM County LEA		8. Well Number 415
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,428' GL		9. OGRID Number 4323
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG ENVIRO CHG LOC
INT TO PA P&A NR P&A R
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1,215' TOC SURF, 5 1/2" 15.5# @ 6,498 TOC SURF, DV TOOL @ 1,214', PERFS 6,494'-6,506', CEMENT RETAINER @ 6,526' W/ PERFS 6,376'-6,425' CIBP @ 6,327' W/ 35' CMT.

AS EARLY AS MAY 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.
RIH TO 6,291', CIR WELL W/ SALT GEL MIX & SPOT 25 SX CL "C" CEMENT FROM 6,291'-6,091', WOC, TAG & TEST. -
PU TO 5,487', MIX & SPOT 80 SX CL "C" CEMENT FROM 5,487'-4,900', PU REV. OUT. (BLINEBRY, GLORIETA) -
PU TO 3,900', MIX & SPOT 90 SX CL "C" CEMENT FROM 3,900'-3,250', PU REV. OUT. (S.A., GB, QUEEN,) -
PU TO 2,870', MIX & SPOT 80 SX CL "C" CEMENT FROM 2,870'-2,300', PU REV. OUT. (7 RIVERS, YATES, B. SALT) -
PU TO 1,300' PERF & SOZ 125 SX CL "C" CEMENT FROM 1,300'-900'. WOC & TAG -
PU TO 100', RU PERF 5 1/2" @ 100' EST. CIR. ON 5 1/2". MIX & CIR 120 SX CL "C" CEMENT FROM 100' BACK TO
SURFACE ON BOTH STRINGS.
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

MIX & SPOT

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 08/06/15
Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432

For State Use Only
APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 8/12/2015
Conditions of Approval (if any):

AUG 12 2015

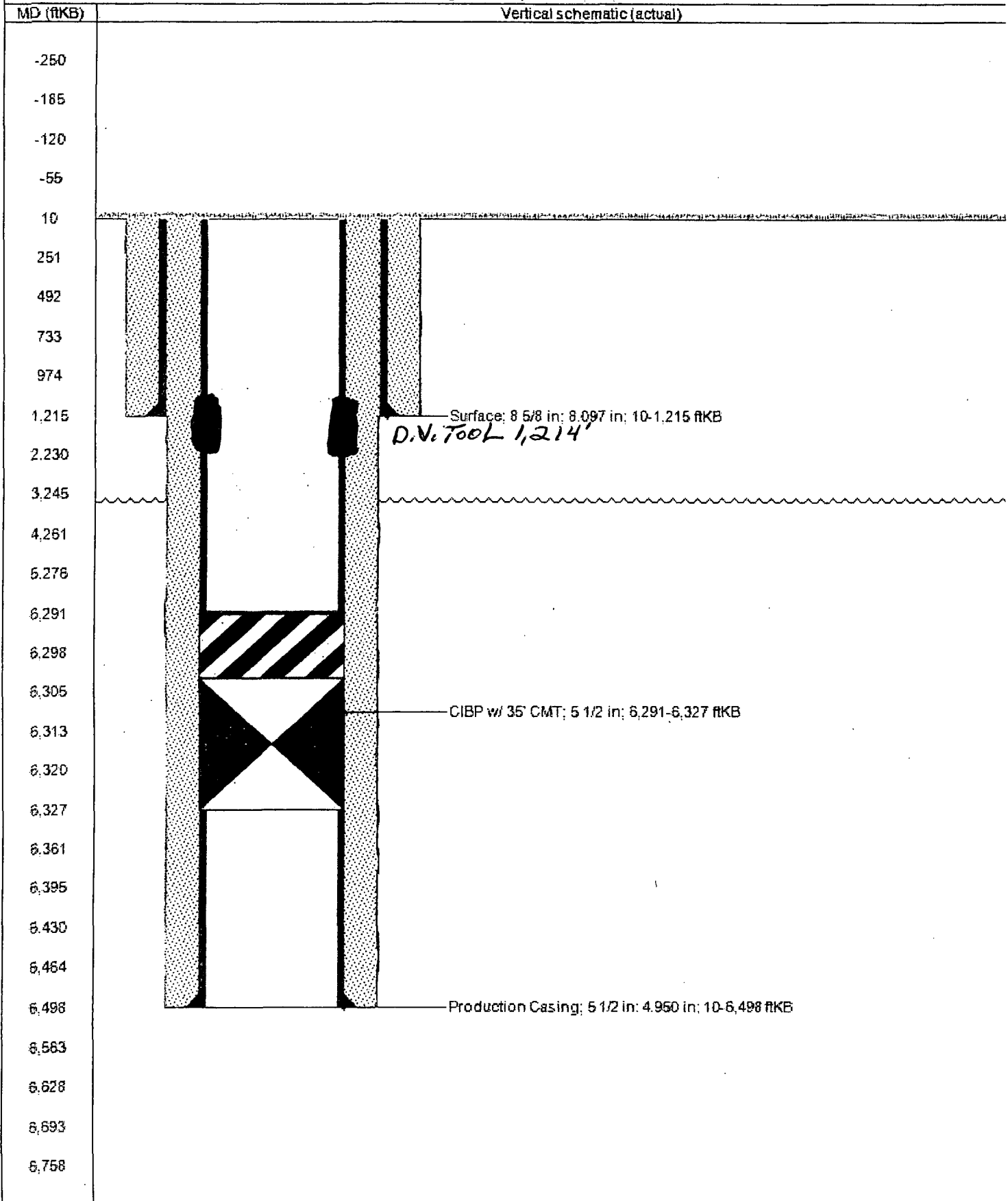


Schematic - Current

Well Name CENTRAL DRINKARD UNIT 415	Lease Central Drinkard Unit	Field Name Drinkard	Subarea No. Mid-Continent
Ground Elevation (ft) 3,428.00	Original RKB (ft) 3,438.00	Current RKB Elevation	Mudline Elevation (ft)

Wellbore Name Original Hole	Directional Type Vertical	Wellbore UWI 300252525300	Wellbore Cnt/No EO9348-00
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Original Hole, 8/5/2015 2:34:35 PM



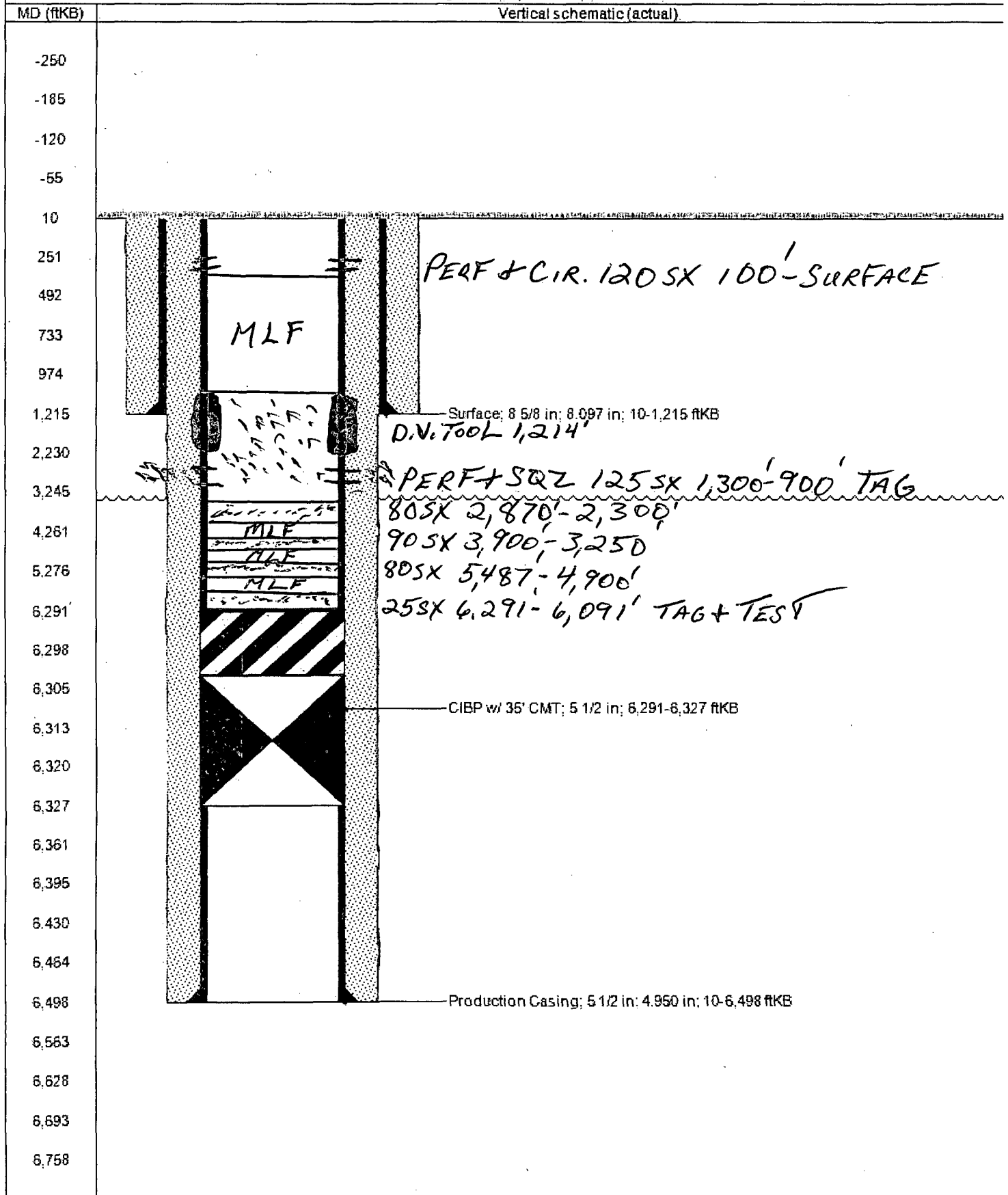


Schematic - Current

Well Name CENTRAL DRINKARD UNIT 415	Lease Central Drinkard Unit	Field Name Drinkard	Business Unit Mid-Continent
Ground Elevation (ft) 3,428.00	Original RKB (ft) 3,438.00	Current RKB Elevation	Mudline Elevation (ft) Water Depth

Wellbore Name Original Hole	Directional Type Vertical	Wellbore UWI 300252525300	Wellbore Chainage EO9348-00
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Original Hole, 8/5/2015 2:34:35 PM



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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Central Drinkard Unit	
8. Farm or Lease Name	
9. Well No.	
1 415	
10. Field and Pool, or Wildcat	
Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF. OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER I, 2212 FEET FROM THE South LINE AND 1146 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.

15. Elevation (Show whether DT, RT, GR, etc.)
3428' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MGF Drilling spudded 11" hole at 2:15 PM, March 27, 1976, Drilled to 1215'. Ran 30 joints and 1 cut joint, 1205' of 8-5/8" OD 24# K-55 ST&C casing set at 1215' and cemented with 300 sacks of Class C with 4% gel, 2% Ca Cl2 and 200 sacks of Class C with 2% Ca Cl2. WOC 20 hours. Tested casing with 800#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1215' at 2:00 PM, March 29, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kozekawa TITLE Project Petroleum Engineer DATE March 30, 1976

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER <u>I</u> <u>2212</u> FEET FROM THE <u>south</u> LINE AND <u>1146</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.

7. Unit Agreement Name Central Drinkard Unit
8. Form of Lease Name
9. Well No. 415
10. Field and Pool, or Wildcat Drinkard

15. Elevation (Show whether DF, RT, CR, etc.) 3428' GL	12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6498' TD. 6480' PB.

Reached total depth of 7-7/8" hole at 6498' at 6:00 p.m., April 7, 1976. Ran 179 jts and 1 cut jt 6488' 5 1/2" OD 15.50# K-55 LT&C casing and DV tool. Set casing at 6498' and DV tool at 1214'. Cemented first stage through shoe with 450 sacks Class C with 16% Gel, 2% salt, .2% D-31 and 150 sacks Class C with .5% D-31. Cemented second stage through DV tool with 200 sacks Class C Neat. Cement circulated. WOC over 48 hours. Tested casing with 2500# for 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE 4-22-76

APR 23 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒ **XXX**

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name Central Drinkard Unit			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name			
2. Name of Operator Gulf Oil Corporation				9. Well No. 415			
3. Address of Operator Box 670, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Drinkard			
4. Location of Well UNIT LETTER I LOCATED 2212 FEET FROM THE South LINE AND 1146 FEET FROM				12. County Lea			
THE East LINE OF SEC. 28 TWP. 21-S RGE. 37-E NMFM				11. Section			
15. Date Spudded 3-27-76		16. Date T.D. Reached 4-7-76		17. Date Compl. (Ready to Prod.) 4-28-76		18. Elevations (DF, RKB, RT, GR, etc.) 348 3428' GL	
19. Elev. Casinghead --		20. Total Depth 6498'		21. Plug Back T.D. 6480'		22. If Multiple Compl., How Many Single	
23. Intervals Drilled By 0 - 6498'		24. Producing Interval(s), of this completion - Top, Bottom, Name 6376' & 6425'		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Ray - Caliper - Compensated Density	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight LB./FT.		Depth Set		Hole Size	
8-5/8"		24#		1215'		11"	
5-1/2"		15.5#		6498' *		7-7/8"	
				* DV tool at 1214'			
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
2-3/8"		6402'		6308'			
31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 4, .75" Jet holes in plane at 6376' & 6425'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
6376 & 6425'		1200 gal of 15% NE acid & frac with 30,000 gal gel brine & 40,000# sand.					
33. PRODUCTION							
Date First Production 4-28-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 4-29-76		Hours Tested 24		Choke Size 2-1/4"		Prod'n. For Test Period 3	
Oil - Bbl. 3		Gas - MCF 1425		Water - Bbl. 3		Gas - Oil Ratio 475,000	
Flow Tubing Press. 840#		Casing Pressure --		Calculated 24-Hour Rate 3		Oil Gravity - API (Corr.) 39.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By C. L. Morrill	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED D. F. Berlin				TITLE Area Engineer		DATE April 30, 1976	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	1170'	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	1257'	T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____	2405'	T. Atoka _____	T. Pictured Cliffs _____
T. Yates _____	2582'	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____	2818'	T. Devonian _____	T. Menefee _____
T. Queen _____	3354'	T. Silurian _____	T. Point Lookout _____
T. Grayburg _____	3653'	T. Montoya _____	T. Mancos _____
T. San Andres _____	3854'	T. Simpson _____	T. Gallup _____
T. Glorieta _____	5032'	T. McKee _____	Base Greenhorn _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____
T. Blinebry _____	5437'	T. Gr. Wash _____	T. Morrison _____
T. Tubb _____	6062'	T. Granite _____	T. Todilto _____
T. Drinkard _____	6371'	T. Delaware Sand _____	T. Entrada _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____
T. Wolfcamp _____		T. _____	T. Chinle _____
T. Penn. _____		T. _____	T. Permian _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1170'		Red Beds				
	2582'		Salt & Anhy.				
	5032'		Dolo, SS & Shale				
	6502'		Dolo and SS				