Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		WELL API NO. 30-0. 5. Indicate Type of l	25-40590
District III 1220 South St. Fra 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8			STATE X	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Bailta I O, INVI	07303	6. State Oil & Gas I	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name:
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	NOR PLUG BACK TO A 101) FOR SUGHOCD	Mis Amigos		
1. Type of Well: Oil Well	Gas Well  Other	2015	8. Well Number 1H	
2. Name of Operator XTO Energy, Inc.		AUG 0 3 2015	9. OGRID Number 005380	
3. Address of Operator 500 W. Illinois St Ste 100 Mid	RECEIVED	10. Pool name or Wildcat Triple X; Bone Spring, West		
4. Well Location				
Unit Letter O :	330 feet from the South	th line and	1980 feet from	the East line
Section 31	<del>-</del>	Range 33E		County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	X	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🔲	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	OB. X	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>07/15/2015: Swab well, dump sand on RBP @ 7447'. SEt CICR @ 5859. Prep for squeeze.</li> <li>07/16/2015: Squeeze 275 lead, 200sx tail @ 1600psi.</li> <li>07/17-7/20/2015: DO/CO well to 6071. L&amp;T csg to 500psi. Held. Contacted M. Whitaker w/NMOCD, stated state does not need to witness.</li> <li>07/21/2015: L&amp;T csg to 500psi, good test. POOH w/RBP.</li> <li>07/22/2015: RIH w/tbg &amp; pkr. RIH w/2-7/8" L-80 tbg, set pkr @ 10,282.</li> </ol>				
Well on prod. Will con't to monitor.				
Good chart attashed, 2002 sed-loop system was used to perform this operation. Spud Date:  Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE THE Regulatory Analyst DATE 07/28/2015				
Type or print name Stephanie Rab	adue E-	mail address:stephanie_rabadue@x		HONE 432.620.6714
For State Use Only				~/ /
APPROVED BY Conditions of Approval (if arry):	T T	ITLE Petroleum Er	<u>lgineer</u> DA	ATE 08/12/15

