

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
LC-032096-B1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
EBDU2. Name of Operator
Apache Corporation (873)8. Lease Name and Well No.
East Blinbry Drinkard Unit (EBDU) #0293. Address 303 Veterans Airpark Lane Suite 1000
Midland TX 797053a. Phone No. (include area code)
432/818-10629. API Well No.
30-025-06548

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

990' FNL & 1650' FWL UL C Sec12 T21S R37E

At surface

10. Field and Pool or Exploratory
Eunice; B-T-D, North (22900)11. Sec., T., R., M., on Block and
Survey or Area
UL C Sec12 T21S R37E

At top prod. interval reported below

12. County or Parish

13. State

At total depth

Lea County

NM

14. Date Spudded
10/25/195215. Date T.D. Reached
12/12/195216. Date Completed 06/11/2014
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3475' GL18. Total Depth: MD 8565'
TVD19. Plug Back T.D.: MD 6712'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	13-3/8"	48#		253'		225 sx Class C		Surface	
	9-5/8"	36&40#		3149'		1110 sx Class C		1500' (ts)	
	7"	23&26#		8563'		1045 sx Class C		3150'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6200'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbry	5711	6171	5869' - 6094'	1 SPF	45	Producing
B) Drinkard	6635	6892	6735' - 6795'			CIBP @ 6722'
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Paddock	100 sx Class C cmt
5869' - 6094'	4242 gal acid; 62,328 gal SS-25; 156,423# sand; 2184 gal gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/11/14	6/21/14	24	→	19	33	48	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1737	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 15 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

AUG

2015

WELL DATA SHEET

Last Update: 6-30-14

Lease Name: EBDU #029 (Lockhart B-12 #3)API No: 30-025-06548Location: Unit E Sec 12, T-215, R-37ECounty: Lee ST: NMSpud Date: 10-25-52 Well Elev: 3475' GL 12' KBTD Date: 12-12-52 Completion Date: 12-24-52TD: 8565' PBTD: 6712' TOC: 3150' (CBL)

13 3/16" 48# - 253' 225' ex (Circ)

Csg Size: 9 5/8" Wt: 36/40# Grd: J-55 Dpth: 3149' Cmt: 1150'sxBlinebryProducing Formation: BlinebryPerfs: From 5869' to 6094' 1/spf _____ to _____

_____ to _____ /spf _____ to _____

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: _____

Toc 3150'
clock 5594-98
5688-92

BT

BT

BT

BT

CIBPE 6722'
w/10' cmt cap

DT

DT

TDR 6895' w/35x

Model Dpkc
26915' w/7jts
2 1/2" tp @ 7103'CIBPE 7400'
w/25x cmt.Carrere 8250'
w/50'sxCarrere 8380'
w/50'sx

TD: 8565'

DrinkardAboMckeeConnellElkburger

8399-8424'-SQ w/50'sx

Well Equipment:

Pumping Unit: _____

Motor Type: _____ HP: _____ POC: _____

Tbg: 199 Jts 2 3/8" Size 4.25 Grade J-55MA @ _____ SN @ 6201' TAC @ 5744' (6-10-14)Rods: 64-7/8" D + 177-3/4" + 2-1 1/2" w/barsPump: 2" x 1 1/2" x 20" RHBS (6-11-14)Csg Size: 7" Wt: 23/26# Grd: N-80 Dpth: 8563' Cmt: 1045'sx