

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27518
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Austin 18 State Com
8. Well Number #1
9. OGRID Number 228937
10. Pool name or Wildcat 70840 Austin; Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ HOBBS OGD	
2. Name of Operator Matador Production Company AUG 12 2015	
3. Address of Operator P.O. Box 1936, Roswell, NM 88201 RECEIVED	
4. Well Location Unit J : 1980' feet from the South line and 1650' feet from the East line	
Section 18	Township 14S Range 36E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3969' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	F	CONVERSION ☐ RBDMS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	C	RETURN TO ☐ TA ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	C	CSNG ☐ ENVIRO ☐ CHG LOC ☐
DOWNHOLE COMMINGLE ☐			INT TO ☒ P&A NR ☐ P&A R ☐
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached: P&A Procedure along with wellbore diagrams.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE Production Analyst DATE 8/10/15

Type or print name: Tammy R. Link E-mail address: tlink@matadorresources.com PHONE: 575-623-6601

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 8/12/2015

Conditions of Approval (if any):

AUG 13 2015

me

Austin 18 State Com # 1
Unit J, Sec. 18 – T14S – R36E
Lea County, NM
Plug and Abandon
API-30-025-27518

Procedure:

- 1) Test anchors, MIRU PU.
- 2) POOH w/ TBG and ArrowSet PKR.
 - a) 411 jts. 2 $\frac{3}{8}$ " TBG
 - b) SN @ 13,245'
 - c) 1 jt. 2 $\frac{3}{8}$ " TBG
 - d) 1 – 1.78" Profile On/Off Tool @ 13,278'
 - e) ArrowSet PKR @ 13,286'
- 3) RIH w/ 2 $\frac{3}{8}$ " TBG to $\pm 13,415'$. Spot 25 sx Class "H" cement (1ST PLUG), PUH, WOC. *SET CIBP @ 13215'. CAP W/ 25 SXS. CMT*
- 4) RIH & tag TOC. POOH w/ TBG. *SPOT 25 SXS*
- 5) ~~RIH & wireline set. CIBP @ $\pm 12,950'$, dump bail 35 sx Class "H" cement on top (2ND PLUG). POOH w/ setting tool.~~
- 6) RIH w/ 2 $\frac{3}{8}$ " TBG to $\pm 12,100'$, pres. test plug. Spot 25 sx Class "H" cement (3RD PLUG), PUH to $\pm 10,560'$. Spot 25 sx Class "H" cement (4TH PLUG), PUH to $\pm 9,862'$, WOC. *Perf & SQZ 25 SXS CMT @ 8130'. WOC & TAG. SPOT 30 SXS CMT 5878'-5595'. WOC & TAG.*
- 7) Pressure test plug. Spot 25 sx Class "H" cement (5TH PLUG), PUH to $\pm 4,703'$.
- 8) ~~Spot 20 sx "C" + 2% CaCl (6TH PLUG), POOH, WOC.~~
- 9) Calc. Free Point on 5 $\frac{1}{2}$ ", shoot/cut above FP, recover CSG (EST. $\pm 3,000'$). RIH, spot 25 sk balanced plug IN-AND-OUT of cut 5 $\frac{1}{2}$ " casing @ 3,050' to 2,950', POOH. *SPOT 50 SXS OR 100' @ 2130'*
- 10) RIH W/ SLK Line, shoot SQZ. holes @ 495'. POOH
- 11) RIH w/ 2 $\frac{3}{8}$ " TBG to $\pm 495'$, pump 54 sx "C" + 2% CaCl (7TH PLUG), POOH.
- 12) RIH w/ SLK Line, shoot SQZ. holes @ 60', pump 16 sx "C" + 2% CaCl from 60' to surf.
- 13) Set plugged well surface marker.
- 14) RD aux. eqpt., clean loc.

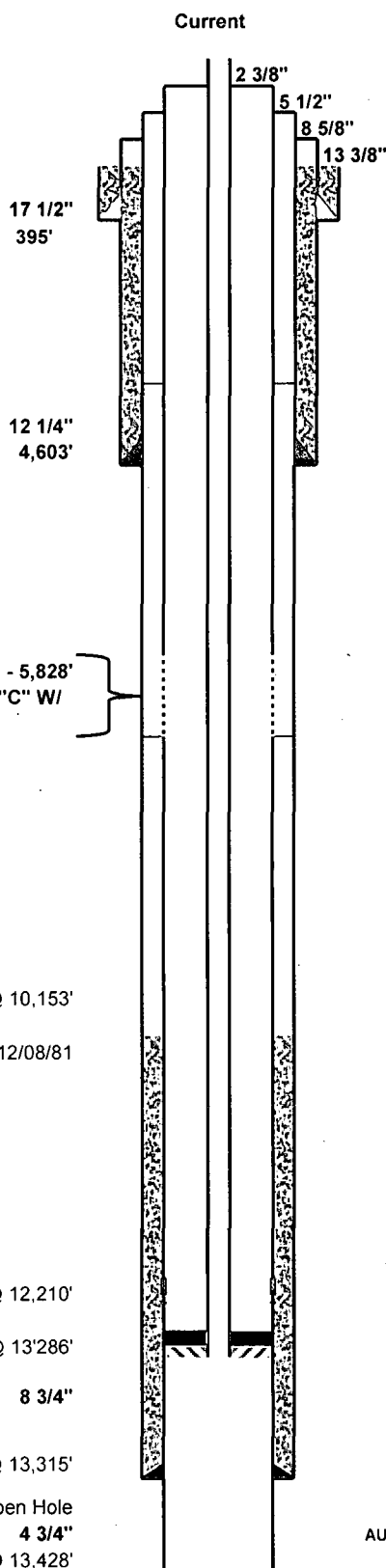
Austin 18 State Com # 1
Property #: 060700-001
Austin Mississippian
API #30-025-27518
J-18-T14S-R36E
1,980' FSL & 1,650' FEL
N1/2 - 320 AC.
GL: 3,969.8' KB: 3,986 (16')
Matador Resources Company

Wellbore Status as of : 09/20/13

Spud: 9/26/1981
Set CSG: 11/18/1981 13,315'
TD: 12/8/1981 13,428'
Completed: 12/18/1981
PBSD: Open Hole

DRAWING NOT TO SCALE.

TUBING DETAIL	
ARROWSET PKR	13,286'
1.78" PROFILE ON/OFF TOOL	13,278'
1 JT. 2 3/8" TBG	
SN	13,245'
411 JTS. 2 3/8" TBG	



08/27/2010 - CSG LK 5,645' - 5,828'
SQZD: W/ LEAD-225 SX "C" & TAIL-200 SX "C" W/
2%CaCl. CALC. TOC @ 3,628'

5,610' SAN ANDRES
7,470' TUBB
8,182' ABO
9,762' WOLFCAMP
10,762' PENN
11,315' CANYON
11,745' STRAWN
12,120' L. STRAWN
12,365' ATOKA
12,996' MORROW
AUSTIN / MISSISSIPPIAN

Surface Casing:		
Bit Size -		17 1/2"
395' - 13 3/8" 54.5# STC		
Cmtd w/ 400 "C" + 2% CaCl		
TOC- CIRC TO SURF		
Intermediate Casing:		
Bit Size -		12 1/4"
4,603' - 8 5/8" 24#, 28#, & 32# H-40		
Cmtd w/ L-1,520 sx "HLW" +		
T-200 sx "C"		
TOC- CIRC TO SURF		
Production Casing:		
Bit Size -	8 3/4"	
5 1/2" set @		13,315'
Weight	Grad/Conn	Set @
20	N-80/LTC 8RD	13,315'
17#	N-80/LTC 8RD	10,514'
20	N-80/LTC 8RD	2,509'
20	N-80/LTC BUTT	207'
Production Cement		
Stage 1 - 200 sx "H" Lite		
Stage 2 - 400 sx "H" Lite		
DV Tool @ 12,210'		
Marker jt @ 10,153'		
TOC-10,530 by CBL on 12/08/81		
Open Hole:		
Bit Size -		4 3/4"
Height of OH -		113'

Marker jt @ 10,153'
TOC-10,530 by CBL on 12/08/81
DV Tool @ 12,210'
ARROWSET PKR @ 13'286'
8 3/4"
Production Casing set @ 13,315'
113' of Open Hole
4 3/4"
TD 13,428'

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Production Casing set @ 13,315'

113' of Open Hole

4 3/4"

TD 13,428'

