

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-28307

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

South Hobbs G/SA Unit COOP

8. Well Number

4

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐ WIW

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter A : 494 feet from the North line and 1025 feet from the East line

Section 4 Township 19-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3620.2' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Deepen Well, Add Perfs. & Stimulate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

RU - 4/30/15

Rig Release Date:

RD - 5/13/15

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/17/15

Mark_Stephens@oxy.com

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Mark Stephens TITLE Dist. Supervisor DATE 8/12/2015

Conditions of Approval (if any):

AUG 13 2015

South Hobbs G/SA Unit COOP No. 4
UL A, Sec. 4, T-19-S, R-38-E
API No. 30-025-28307
Lea Co., NM

4/30/15 - 5/13/15:

MI x RU pulling unit. ND WH x NU BOP. POOH w/injection equipment. RIH w/4-3/4" bit x tag at 4300. RIH w/5-1/2" RBP x set at 4035'. RU Schlumberger x run USIT casing inspection log from 4035' to surface. POOH w/RBP. RIH w/4-3/4" bit x tag at 4295'. Drill out from 4295' to 4370'. Circulate well clean. Drill new formation from 4370' to new TD at 4400'. RU Renegade WL x run CN/GR/CCL log from 4400'-3400'. Perforate at 4323-33' and 4336'-52'. ✓
4 JSPF. RD WL. RIH w/5-1/2" treating packer x set at 4071'. RU Petroplex and treat 4-3/4" open hole w/1100 gal. 15% NEFE acid x flush w/100 bbls FW. Release packer. RBIH with treating packer x set at 4051'. Pump 7000 gal. 15% NEFE acid mixed w/3000# rock salt x flush with 100 bbls FW. POOH w/treating packer. RIH w/5-1/2" Baker Lok-Set injection packer on 124 jts. 2-7/8" duoline injection tubing (packer set at 4057'). ND BOP x NU WH. Test tree to 3000 psi x casing to 600 psi (held). Run MIT for the NMOCD - initial pressure 585 psi. final pressure 580 psi. RD pulling unit x clean location.



PRINTED IN U.S.A.

DATE MCI P 0-1000-8-96MIN

(6.375 ARC LINE GRAD.)

Graphic Controls LLC



South Hobbs (GSM) Unit 4007 Y
Unit A, Sec. 4, T19S, R38E
API #30-025-28307
Lea County, New Mexico
5-13-15
Carm Briones

START

MIN 96

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

88 MIN