

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-41353  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. VB1980, VB1970

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: **HOBBS OGD**  
Godfather 36 State Com  
6. Well Number: 2H  
**AUG 04 2015**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**GMT Exploration Company LLC**

9. OGRID  
260511

10. Address of Operator **1560 Broadway Suite 2000, Denver, CO 80202**

11. Pool name or Wildcat  
Ojo Chiso; Bone Spring South

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	C	36	22S	34E		33	N	1670	W	Lea
<b>BH:</b>	N	36	22S	34E		330	S	1670	W	Lea

13. Date Spudded 9/2/2014	14. Date T.D. Reached 10/2/2014	15. Date Rig Released 10/5/2014	16. Date Completed (Ready to Produce) 7/1/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3429' GR
18. Total Measured Depth of Well 16017' (TVD 11310')	19. Plug Back Measured Depth 15,920'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run No Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1805	17 1/2	Lead: Class "C", 850 sx, 12.9 ppg, 10.54 gal/sk. Additives: 3.5% Bentonite Extender, 2% CaCl, 3#/sk Kolite, .13#/sk Poly Flake, .2% Anti Foam, 245 BBL Slurry Tail: Class "C", 455 sx, 14.8 ppg, 6.36 gals/sk. Additives: .5% Bentonite Extender, m2% Anti Foam	
8 5/8	32	5113	11	Lead: TXI Liteweight, 200 sx, 12.4 ppg, Additives: 5% Salt, 3% Bentonite, 5# Kolite, .125# Poly Flake, .2 Anti Foam, .3% Retarder Tail: Class "C", 200 sx, 14.8 ppg, 6.33 gals/sk. Additives: .01 GPS Retarder, .2% Anti Foam, .125 Poly Flake	

*KZ*  
**AUG 13 2015**  
*PM*

5 1/2	20	16017	7 7/8	<b>Lead: Class H, 600 sx, 11.8 ppg, Additives: 42 pps DO35-CF Litepoz 3 Extender, 5% salt, 8% D020 gel, 0.5% D207 FLA, 3 pps Kolite, .125 ppds Poly Flake, 0.2% DO46 Anti Foamer, 0.1% D208 Viscosifer, 0.5% D800 Retarder.</b> <b>Tail: Acid Soluble Cement 100 sx, 13.5 ppg, 7.98 gals/sk. Additives: 1.5% D174 Expanding Agent, 0.2% DO46 Anti Foamer, 0.4% D800 Retarder, .4% D238 Fluid Loss, .1% D208 Viscosifier, .2% Dispersant</b>
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24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	2 7/8	10693'	10693 ✓
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

26. Perforation record (interval, size, and number) 11756' - 15970', 0.88, 540	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11756'-15970'	Frac with 1191 bbls of 7.5% HCL acid
		375,463lbs 100 mesh sand, 3,715,102 lbs
		20/40 sand, 831,204 gal load

28. <b>PRODUCTION</b>		
Date First Production 7/4/2015	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <i>Flowing</i>	Well Status ( <i>Prod. or Shut-in</i> ) <i>Producing</i>

Date of Test 7/21/2015	Hours Tested 24	Choke Size 22	Prod'n For Test Period	Oil - Bbl 767	Gas - MCF 607	Water - Bbl. 541	Gas - Oil Ratio
Flow Tubing Press. 1800	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 767	Gas - MCF 607	Water - Bbl. 541	Oil Gravity - API - ( <i>Corr.</i> ) 39	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By Kerry Arnold
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31. List Attachments  
Directional Survey, Wellbore Diagram

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature  Printed Name **Marissa Walters** Title **Petrotech** Date **7/29/2015**

E-mail Address **mwalters@gmtexploration.com**

