

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41810

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name
Osprey 20 State Com

6. Well Number: **HOBBS OCD**
2H

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Operating LLC

9. OGRID
229137 **RECEIVED**

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
WC-025 G07 S213430M; Bone Spring

AUG 12 2015

12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface: B	20	21S	34E		190	North	1980	East	Lea
BH: O	29	21S	34E		366	South	1959	East	Lea

13. Date Spudded 12/3/14

14. Date T.D. Reached 1/6/15

15. Date Rig Released 1/10/15

16. Date Completed (Ready to Produce) 7/8/15

17. Elevations (DF and RKB, RT, GR, etc.) 3752' GR

18. Total Measured Depth of Well 21609'

19. Plug Back Measured Depth 21515'

20. Was Directional Survey Made? Yes

21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
12008-21475' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1895'	17 1/2"	1200 sx	0
9 5/8"	40#	5820'	12 1/4"	2355 sx	0
5 1/2"	17#	21609'	8 3/4"	3190 sx TOC @ 2580'	0

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11207'	11207'

26. Perforation record (interval, size, and number)
12008-21416' (1764)
21465-21475' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 12008-21416'
AMOUNT AND KIND MATERIAL USED: Acdz w/301649 gal 7 1/2%; Frac w/7512097# sand & 9442126 gal fluid

PRODUCTION

28. Date First Production 7/9/15

Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing

Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/28/15	24			1011	833	2112	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
710#			1011	833	2112		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. Test Witnessed By Tyler Deans

31. List Attachments Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature: Printed Name: Stormi Davis Title: Regulatory Analyst Date: 8/10/15

E-mail Address: sdavis@concho.com

AUG 13 2015

