Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	zarengy, ramorano ana ramana resocureco			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-41810 — 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE STEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit					it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Osprey 20 State Com	
PROPOSALS.)					
			8. Well Number		
2. Name of Operator		aug 1	2015	9. OGRID Number	П
COG Operating LLC	•	VAIP II	,	229	137
3. Address of Operator			-nrED	10. Pool name or Wil	
2208 W. Main Street, Artesia, NM	88210	REC	CEIVED	WC-025 G07 S213	430M; Bone Spring
4. Well Location					
Unit Letter B: 190 feet from the North line and 1980 feet from the East line					
Section 20 Township 21S Range 34E				NMPM	Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752' GR					
Company and the second					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
• • • • • • • • • • • • • • • • • • • •					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:		OTHE	R: Co	ompletion Operations	S 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
4/9/15 to 4/16/15 MIRU. Load & test csg to 8500# for 30 mins. Good test. Clean out to PBTD @ 21566'.					
5/1/15 Test annulus to 1500#. Good test. Ran CBL. TOC @ 2580'. Set CBP @ 21515'. Test to 8490#. Good test. Perforate 21465-21475' (60). Injection test.					
6/1/15 to 6/11/15 Perforate 12008-21416' (1764). Acdz w/301649 gal 7 ½% acid; Frac w/7512097# sand & 9442126 gal fluid. SI for Osprey #6H frac.					
6/26/15 to 7/1/15 Drill out 44 of 48 frac plugs & circ clean.					
7/5/15 to 7/8/15 Set 2 7/8" 6.5# L-80 tbg & pkr @ 11207'.					
7/9/15 Began flowing back & testing.					
Spud Date: 12/3/14	2: 5.1		1	1/10/15	
Spud Date: 12/3/14	Rig Release	Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TO A	TITLE:	Regulator	ry Analyst	DATE	E: 8/10/15
Type or print name: Stormi Davis					NE: (575) 748-6946
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946 For State Use Only					
To blace on only	//	Dot-1		•	///
APPROVED BY:	TITLE_	rtiroleu	m Enginee	DATE_	08/2/15
Conditions of Approval (if any):					

AUU 1 3 2015

DM