

AUG 04 2015

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		REWELL API NO. 30-025-41928 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC ✓		6. State Oil & Gas Lease No.
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Gettysburg State Com ✓
4. Well Location Unit Letter <u>D</u> : <u>190</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>16</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County ✓		8. Well Number 1H ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3430' GR		9. OGRID Number 229137
10. Pool name or Wildcat Antelope Ridge; Bone Spring, West		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/28/15 to 5/18/15 MIRU. RIH w/CBP & set @ 6700'. Dump 20' cmt on top. Set cmt rtmr @ 6475'. Pump 300 sx Class C. WOC. Drill out cmt & cmt rtmr. Clean down to 6695'. Load & test csg to 3200#. Set csg patch 6559-6548'. Test csg to 8500#. Good test. Drill out CBP & clean out to 9785'. Circulate clean.

5/19/15 to 6/23/15 Set CBP @ 17024'. Test to 5060#. Perforate 10512-16992' (1224). Acdz w/213672 gal 7 1/2%; frac with 10,993,442# sand & 11,562,097 gal clean fluid.

6/28/15 Set 2 7/8" 6.5# L-80 tbg & pkr @ 6099'. Began flowing back & testing.

Spud Date: 7/27/14

Rig Release Date: 9/6/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 7/30/15
 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 08/10/15
 Conditions of Approval (if any):

AUG 13 2015

jm