

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

JUL 07 2015

5. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well
 Oil Well Gas Well Other: UNKNOWN OTH

2. Name of Operator
CHEVRON USA INCORPORATED Contact: CINDY H MURILLO
E-Mail: CERRERAMURILLO@CHEVRON.COM

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T26S R32E SWSW 290FSL 10FWL
32.036301 N Lat, 103.636505 W Lon

8. Well Name and No.
SALADO DRAW SWD 13 1

9. API Well No.
30-025-42354-00-S1

10. Field and Pool, or Exploratory
DEVONIAN

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC RESPECTFULLY REQUESTS TO MAKE A CHANGE TO THE CEMENT PRODUCTION LINE WITH A DIFFERENT SLURRY DENSITY. PLEASE SEE ATTACHED:
IF YOU HAVE ANY QUESTIONS, PLEASE GIVE CODY HINCHMAN/DRILING ENGINEER A CALL AT 713-372-1944.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #305994 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/29/2015 (15DMH0171SE)

Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 06/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS Title PETROLEUM ENGINEER Date 06/29/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

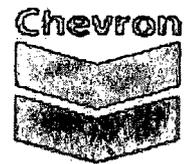
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AUG 13 2015

Handwritten initials

Delaware Basin
Changes to APD for Federal Well



Well Name: **Salado Draw SWD 13 #1**

API Well No.: **30-025-42354**

Rig: **Ensign 769**

CVX CONTACT:

CODY HINCHMAN
DRILLING ENGINEER
1400 SMITH ST.
HOUSTON, TX 77002

DESK: HOU140/43-130
CELL: 832-470-4890
EMAIL: CODY.HINCHMAN@CHEVRON.COM

Summary of Changes to APD Submission

1. 5-1/2" Production Liner Cement Slurry Design

Summary: Chevron respectfully requests to cement the 5-1/2" production liner with different slurry density than indicated in the approved APD. The job design enhanced the rheological/density hierarchies given the mud weight used to drill the hole section.

As Defined in APD:

Slurry:

Density: 14.5 ppg

Yield: 1.22 ft³/sk

Sacks: 148 sks

Water: 5.48 gal/sk

Excess: 40%

Coverage: 14,800' – 17,975'

As Planned on Well:

Slurry:

Density: 15.3 ppg

Yield: 1.1157 ft³/sk

Sacks: 282 sks

Water: 4.7062 gal/sk

Excess: 40%

Coverage: 14,480' – 17,975'