•	Charles Contract to the Division of the Divisi		
	Submit 3 Copies To Appropriate District Office District I Energy, Minerals and Natural Resources	Form C-100	
	District I 1625 N. French Dr., Hobbs, NM 87240	Revised March 25, 1999 WELL API NO.	
	District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	30-025-05684	
	District III 2040 South Pacheco	5. Indicate Type of Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE X FEE	
	2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. B2277	
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name:	
	1. Type of Well: Oil Well X Gas Well Other	East Eumont Unit	
	2. Name of Operator	8. Well No.	
	OXY USA WTP Limited Partnership 192463	54	
	3. Address of Operator	9. Pool name or Wildcat	
	P.O. Box 50250 Midland, TX 79710-0250 4. Well Location	Eumont Yates 7Rvr Qn	
	<u> </u>		
	Unit Letter F: 1980 feet from the north line and	1980 feet from the west line	
	Section 22 Township 19S Range 37E	NMPM County Lea	
	10. Elevation (Show whether DR, RKB, RT, GR, etc. 3632.	c.)	
	· · · · · · · · · · · · · · · · · · ·	Penart or Other Date	
	11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF: ALTERING CASING	
	TEMPORARILY ABANDON	NG OPNS. PLUG AND	
	PULL OR ALTER CASING	ABANDONMENT	
	OTHER: OTHER: 222	25262720	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
	05/20/2004 CMIC: Davis	oproved as to plugging of the Well Bore. ability under bond is retained until	
	MIRU KEY plugging crew #95 NDWH NU BOP Started RIH w/ tbg. SION surface restoration is completed.		
	05/21/2004 CMIC: gary henrich Finished RIH w/ tbg tagged @ 3826'. CH w/ plugging mud. POOH to 2848' spotted 30 sxs cmt. POOH w/ tbg. RIH w/ wireline and perf csg @ 1650'. RD wireline RIH w/ set packer @ 1377'. Established injection rate of 2 BPM @ 1000#. Squeezed 45 sxs cmt. SION		
	05/22/2004 CMIC: gary henrich Released packer and CH w/ plugging mud. POOH w/ tbg and packer. RIH w/ wireline and tagged cmt @ 1535'. POOH perf csg @ 541'. RIH set packer @ 187' squeezed 65 sxs cmt. Released packer and POOH WOC RIH tagged cmt @ 380'. POOH w/ tbg ND BOP RIH w/ 3 jts tbg spotted 15sxs cmt. POOH w/ tbg. RDMO. Reviewed plugging procedure w/ NMOCD rep Buddy Hill		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Sr. Regulatory Analyst DATE L(15/04			
Т	ype or print name David Stewart	Telephone No. 432-685-5717	

(This space for State use)

APPROVED BY Sour Conditions of approval, if any:

ap