

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-07543
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 141
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line  
Section 33 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3535' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Deepen Well & Acid Treat ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x production tubing. RIH w/4-1/4" bit x tag fill at 4210'. Drill out junk x cement to 4266'. Drill out formation from 4266' to new TD at 4316'. RIH w/PPI tools x set treating packers at 4253' & 4172'. RU Petroplex x acidize perfs at 4178'-4249' w/1600 gal. 15% NEFE HCL. Acidize perfs at 4106'-4168' w/1300 gal. 15% NEFE HCL. Set 5" packer at 4255' x acid treat open hole (4266'-4316') w/1800 gal. 15% NEFE HCL. Pull packer up to 4075' x pump scale squeeze of 60 gal. EC6490A mixed w/100 bbls FW x flush w/100 bbls FW. Release x POOH w/treating packer. RU spooler x RIH w/Centrilift 400 ESP equipment on 120 jts. 2-7/8" production tubing (SN @ 3691'). ND BOP x NU WH. Test wellhead to 3000 psi x install surface equipment. RD pulling unit x clean location.

Spud Date: RU - 6/26/15

Rig Release Date: RD - 7/20/15

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/12/15  
Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 08/12/15  
Conditions of Approval (if any):

AUG 20 2015