

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-07605 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit ✓
8. Well Number 16 ✓
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

HOBBS OGD

2. Name of Operator

Occidental Permian Ltd. ✓

AUG 14 2015

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

RECEIVED

4. Well Location

Unit Letter D: 660 feet from the North line and 660 feet from the West line

Section 4 Township 19-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3626' RDB

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Deepen Well & Acid Treat ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

RU - 4/23/15

Rig Release Date:

RD - 6/10/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/12/15

Mark\_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 08/12/15

Conditions of Approval (if any):

AUG 20 2015

DM

South Hobbs G/SA Unit No. 16  
API No. 30-025-07605  
Lea Co., NM

4/23/15 - 4/30/15:

MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x production tubing. RIH w/4-1/8" bit x workstring x tag at 4205'. Clean out from 4205' to 4241' getting old formation in returns. Drill new formation from 4241' to new TD at 4300'. RU Archer WL x run CNL/GR/CCL log from 4300' to 3300'. RIH x set 6-5/8" treating packer at 3850'. RU Petroplex x acidize open hole w/3200 gal. 15% NEFE HCL. Pull up x set treating packer at 3400'. Pump scale squeeze of 60 gal. EC6490 mixed w/100 bbls FW x flush w/100 bbls FW. Release treating packer x RIH w/6-5/8" RBP x set at 3855'. RIH w/second 6-5/8" RBP x set at 955'. Load x test casing to 600 psi. Dump 4 sx. silica sand on top of RBP at 955'. ND BOP x NU cap flange. RD x M0 pulling unit.

5/22/15:

Dig out around wellhead x install cellars. Cut off old wellhead x weld 7" & 9-5/8" casings to new wellhead. Dig out around cellars x backfill w/fresh dirt. NU new WH x test to 3000 psi.

6/8/15 - 6/10/15:

MI x RU pulling unit. ND WH x NU BOP. RIH with retrieving head x wash sand off of RBP at 955'. POOH with both RBP's. RU spooler x pick up x run Centrilift ESP equipment on 115 jts. 2-7/8" production tubing (SN @ 3756'). ND BOP x NU WH x install surface equipment. RD pulling unit x clean location.