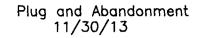
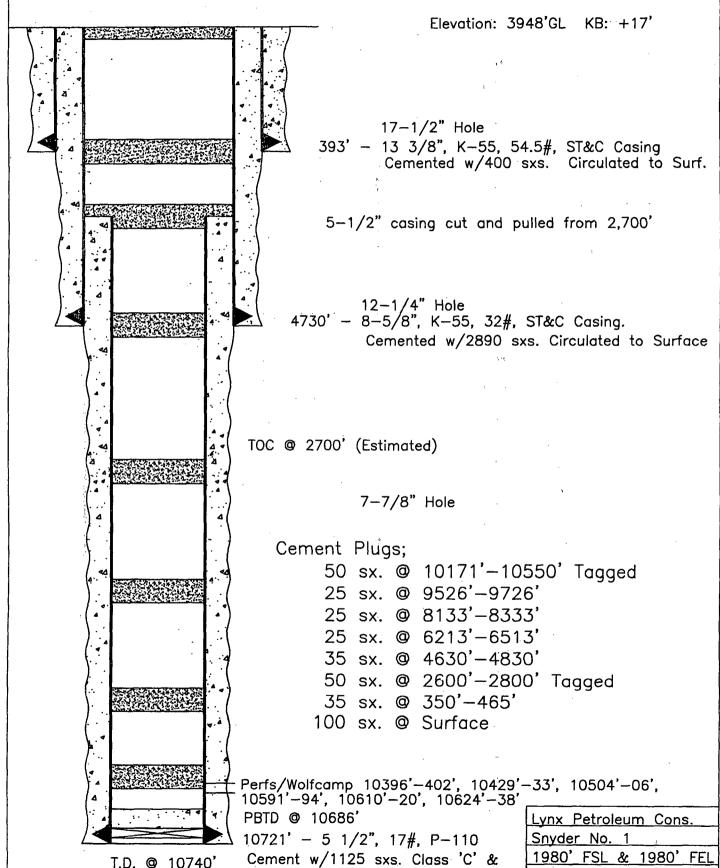
Submit 1 Copy To Appropriate District Office	State of New N	Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Na	tural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-26339
811 S. First St., Artesia, NM 88210	irst St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	Regge Pd Agter NM 97410		STATE FEE X
<u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGIBACK TO A DISEEPENT RESERVOIR LISE "APPLICATION FOR PERMIT" (FORM C.101) FOR STREET			7. Lease Name or Unit Agreement Name SNYDER
PROPOSALS.) 1. Type of Well: Oil Well X Ga	as Well 🔲 Other	G I COM	8. Well Number 001
2. Name of Operator		91116	9. OGRID Number
LYNX PETROLEUM CONSULTA 3. Address of Operator	NTS, INC.	EIVED	13645 10. Pool name or Wildcat
P.O. BOX 1708, HOBBS, NM 8824	·1	PIVED	TOWNSEND; PERMO UPPER PENN
4. Well Location			
1	980 feet from theSOUTH_		
Section 26	Township 15S	Range 35E	NMPM LEA County
	11. Elevation (Show whether D	OR, RKB, RT, GR, etc	
,			,
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
E-PERMITTING <sw< td=""><td>D INJECTION></td><td></td><td>SSEQUENT REPORT OF:</td></sw<>	D INJECTION>		SSEQUENT REPORT OF:
PEF CONVERSION	CONVERSION RBDMS REMEDIAL WOR		
PUL RETURN TO	RETURN TO TA CASING/CEMENT JOB		<u></u>
DOI CSNG ENVIRO		O/ (O// O/O/DEI// E/	
	NR AND &AR		
OTHER	ted operations (Clearly state a	OTHER:	ad give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/22/13 -10-24-2013 MIRU. POOH w/rods & pump. ND wellhead. NU BOP.			
10-24-13 Release TAC and tally tubing out of hole.			
10-29-13 TIH w/2-7/8" tubing OE to 10,550'. Circulate hole w/180 bbls. brine mud. Spot 25 sx Class 'H' cement at 10,550'. Pull up. WOC			
10-30-13 Tag plug at 10,464'. Spot 25 sx. Class 'H' cement at 10,464'. Pull up and WOC. Tag plug at 10,171'. Pull up and spot 25 sx. plug at 9726'.			
10-31-13 Pull up and spot 25 sx. plug at 8333'. Pull up and spot 25 sx. plug at 6513'. Pull up and spot 35 sx. plug at 4830'.			
11-1 to 11-5-13 RU wireline. Cut casing at 2700'. RU casing jacks. Break casing out of slips. Pull and LD 63.5 joints 5-1/2" casing. TIH w/2-7/8" tubing OE to 2800'. Spot 50 sx. cement plug. Pull up and WOC. TIH and tag plug at 2600'.			
11-6-13 Pull up and spot 35 sx. plug at 465'. Pull up and spot 100 sx. plug at surface. Cut off wellhead. Weld on dry hole marker. Cut off anchors. Rip and reseed location. Remove cattle guard into location.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Delivie M. Kely TITLE AGENT DATE 8/18/15			
Type or print name <u>Debbie McKelvey</u> E-mail address: <u>debmckelvey@earthlink.net</u> PHONE: <u>575-392-3575</u>			
APPROVED BY: Malur State Dist Supervisor Date 8/18/2015			
Conditions of Approval (if any)	:		AUG 2 0 2015
U			10



Sec. 26, T-15S, R-35E

Lea County, N.M.



Class 'H' + additives