Submit 1 Copy To Appropriate District	State of New	Mexico	Form C-103	
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	Natural Resources	Revised July 18, 2013 WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-025-42501	
District III - (505) 334-6178	1220 South St. 1		5. Indicate Type of Lease STATE  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	EVOLG AND DEPORTS ON THE			
(DO NOT USE THIS FORM FOR PROP	FICES AND REPORTS ON WE OSALS TO DRILL OR TO DEEPEN OF	R PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.).	ICATION FOR PERMIT" (FORM C-10	HOBBS OCD	Dragon 36 State	
1. Type of Well: Oil Well  2. Name of Operator	Gas Well  Other	คิกเรื่อ	8. Well Number 502H 9. OGRID Number	
EOG Resources, Inc	,	AUG 1 4 2015	7377	
3. Address of Operator P.O. Box 2267 Midla	and, TX 79702	RECEIVED	10. Pool name or Wildcat Red Hills; Lower Bone Spring	
4. Well Location A			1145 . East	
Unit Letter	:teet from the	line and	teet from theline	
Section 30	Township 24S	Range 33E  DR, RKB, RT, GR, etc.	NMPM County Lea	
	3500 GR			
12 Check	Appropriate Box to Indicat	e Nature of Notice	Report or Other Data	
			•	
PERFORM REMEDIAL WORK	NTENTION TO:    PLUG AND ABANDON	REMEDIAL WOR	BSEQUENT REPORT OF: RK □ ALTERING CASING □	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. P AND A	
PULL OR ALTER CASING	<del></del>	CASING/CEMEN	NT JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER: Comp		
13. Describe proposed or com	pleted operations. (Clearly state vork). SEE RULE 19.15.7.14 N	all pertinent details, ar MAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of	
proposed completion or re		F. C.	· · · · · · · · · · · · · · · · · · ·	
	ell for frac. Ran CBL. Est TOC @	) surface.		
06/05/15 - Begin 28 stage completion & frac. 06/12/15 - Finish 28 stage completion. Perforated from 11268-15825, 0.39", 1596 holes. Frac w/1612 bbls acid, 7,574,440 total				
proppant, 195,	926 total load. Flowback.	,		
06/21/15 - RIH to drill out 06/23/15 - Finish drill & cl	frac plugs & clean out well. ean out.			
06/24/15 - Well Secure 07/06/15 - RIH w/327 jts p	production tubing			
Tubing set @	10840' & AS1X Packer set @ 108	310'.		
Turn well to pro	oduction.			
				Ð
Spud Date: 05/11/15	Rig Releas	e Date: 05/30/15		
I hereby certify that the information	a above is true and complete to the	he best of my knowled	ge and belief.	
SIGNATURE (POALLE 'C	anatt_title_f	Regulatory Analys	ost DATE 08/12/15	
Renee' Jay	ratt		432 686 3684	
Type or print name  For State Use Only	E-mail add	dress:	PHONE: 432-000-3004	
	Die Die	etroleum Engineen	26/11/1	
APPROVED BY: Conditions of Approval (if any):	/ IIILE IV	Perotoetti Diikiingo	DATE <u>68/17/15</u>	

